

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
400539358

Date Received:
01/14/2014

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: Kathleen Mills

Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226

Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

API Number 05-123-37545-00 County: WELD

Well Name: ROHN STATE Well Number: LD09-68HN

Location: QtrQtr: NENE Section: 9 Township: 9N Range: 58W Meridian: 6

Footage at surface: Distance: 898 feet Direction: FNL Distance: 480 feet Direction: FEL

As Drilled Latitude: 40.770698 As Drilled Longitude: -103.861704

GPS Data:
Date of Measurement: 08/20/2013 PDOP Reading: 1.5 GPS Instrument Operator's Name: BRANDI BINGHAM

** If directional footage at Top of Prod. Zone Dist.: 599 feet. Direction: FNL Dist.: 1070 feet. Direction: FEL
Sec: 9 Twp: 9N Rng: 58W

** If directional footage at Bottom Hole Dist.: 664 feet. Direction: FNL Dist.: 662 feet. Direction: FEL
Sec: 9 Twp: 9N Rng: 58W

Field Name: WILDCAT Field Number: 99999

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 09/17/2013 Date TD: 09/22/2013 Date Casing Set or D&A: 09/23/2013

Rig Release Date: _____ Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9716 TVD** 5762 Plug Back Total Depth MD 9699 TVD** 5762

Elevations GR 4740 KB 4770 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, MUD, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	130	80	0	130	VISU
SURF	13+3/4	9+5/8	36	0	1,244	523	0	1,244	VISU
1ST	8+3/4	7	26	0	6,023	508	1,042	6,023	CALC
1ST LINER	6+1/8	4+1/2	11.6	6007	9,701	0			

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,237				
PARKMAN	3,315				
SUSSEX	3,968				
SHANNON	4,388				
TEEPEE BUTTES	5,086				
NIOBRARA	5,738				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 1/14/2014 Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400539411	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400539413	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400539358	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539393	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539397	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539398	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539399	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539403	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539406	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539409	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539415	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539659	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400798911	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed field name to DJ Horiz. Niobrara. PBTMD incorrect. As-drilled GPS is incorrect (plots on adjacent wellhead). CBL corrupted. Contacted operator. Returned to draft.	2/24/2015 7:48:34 AM

Total: 1 comment(s)