

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

1726832

Date Received:

12/18/2014

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. Injection well tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
9. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 95233	Contact Name: Bradley Pomeroy	Pressure Chart		
Name of Operator: WELLINGTON OPERATING COMPANY	Phone: (303) 220-5399	Cement Bond Log		
Address: 6065 S QUEBEC ST STE 201		Tracer Survey		
City: CENTENNIAL State: CO Zip: 80111 Email: pomoco@msn.com		Temperature Survey		
API Number: 05-069-06063	OGCC Facility ID Number: 216876	Inspection Number		
Well/Facility Name: W F MUDDY UT/BUCKEYE	Well/Facility Number: 9-11			
Location QtrQtr: NENE Section: 31 Township: 10N Range: 68W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities: ESP, failed, tripped tbg, spooled cable, layed down pump, set CIBP @ 4500' set pkr @ 4390' found hole @3701' pump rate .8 bpm @200 psi shut down- preparing remediation plan.

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
MDDY	4562 - 4582	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

4500

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
11-19-2014	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
500	100	0	200	-300

Test Witnessed by State Representative? ☐ OGCC Field Representative

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Bradley Pomeroy

Title: PRESIDENT

Email: pomoco@msn.com

Date: 12/15/2014

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date: 12/31/2014

CONDITIONS OF APPROVAL, IF ANY:

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

