

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1726926

Date Received:

01/27/2015

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 97810 Contact Name Duane Crisler
Name of Operator: YATES PETROLEUM CORPORATION Phone: (307) 382-4005
Address: 105 SOUTH 4TH ST
City: ARTESIA State: NM Zip: 88210 Email: dcrisler@yatespetroleum.com

Table with 3 columns: Attachment Name, Yes, No. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

API Number: 05-081-06904 OGCC Facility ID Number: 223537
Well/Facility Name: PO Well/Facility Number: 12-12
Location QtrQtr: SWNW Section: 12 Township: 9N Range: 91W Meridian: 6

Test Type:
[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date: 11/27/2012 12:00:00 AM
[X] Test to Maintain SI/TA status [] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
5914-5946
Tubing Casing/Annulus Test
Tubing Size: 2.875 Tubing Depth: 5864 Top Packer Depth: 5829 Multiple Packers? []
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [] OGCC Field Representative
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Title: Production Superintendent Email: dcrisler@yatespetroleum.com Print Name: Duane Crisler Date: 1/22/2015

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Benitez, Asnoldo Date: 2/24/2015

CONDITIONS OF APPROVAL, IF ANY:

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)