

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Eileen Roberts Phone: (303) 2284330 Fax: (303) 2284286 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38852-00 6. County: WELD 7. Well Name: Cutthroat Well Number: LC28-75-1AHNB 8. Location: QtrQtr: SWSE Section: 28 Township: 9N Range: 59W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/24/2014 End Date: 10/31/2014 Date of First Production this formation: 12/06/2014 Perforations Top: 6518 Bottom: 10222 No. Holes: 584 Hole size: 0.74

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd the Niobrara w/ 5128294 gals of Silverstim and Slick Water 7.5% HCL, with 3256500#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 122102 Max pressure during treatment (psi): 8902 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.86 Total acid used in treatment (bbl): 12 Number of staged intervals: 19 Recycled water used in treatment (bbl): 63516 Flowback volume recovered (bbl): 483 Fresh water used in treatment (bbl): 58585 Disposition method for flowback: RECYCLE Total proppant used (lbs): 3256500 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/11/2014 Hours: 24 Bbl oil: 336 Mcf Gas: 151 Bbl H2O: 384 Calculated 24 hour rate: Bbl oil: 336 Mcf Gas: 151 Bbl H2O: 384 GOR: 449 Test Method: FLOWING Casing PSI: 929 Tubing PSI: 333 Choke Size: 22/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1291 API Gravity Oil: 41 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6191 Tbg setting date: 12/02/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts
Title: Regulatory Analyst I Date: _____ Email: eroberts@nobleenergyinc.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400798052	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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