

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400536784

Date Received: 01/08/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-37543-00
6. County: WELD
7. Well Name: ROHN STATE
Well Number: LD09-63HN
8. Location: QtrQtr: SESE Section: 9 Township: 9N Range: 58W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/02/2013 End Date: 12/02/2013 Date of First Production this formation: 12/18/2013

Perforations Top: 6165 Bottom: 9525 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd the Niobrara w/ 2059403 gals of Silverstim and Slick Water with 2770043#'s of Ottawa sand.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 49033 Max pressure during treatment (psi): 3615
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.86
Total acid used in treatment (bbl): Number of staged intervals: 18
Recycled water used in treatment (bbl): 3018 Flowback volume recovered (bbl): 340
Fresh water used in treatment (bbl): 46015 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2770043 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/24/2013 Hours: 24 Bbl oil: 324 Mcf Gas: 165 Bbl H2O: 513
Calculated 24 hour rate: Bbl oil: 324 Mcf Gas: 165 Bbl H2O: 513 GOR: 509
Test Method: FLOWING Casing PSI: 794 Tubing PSI: 260 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1381 API Gravity Oil: 38
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5971 Tbg setting date: 12/13/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 1/8/2014 Email: eroberts@nobleenergyinc.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400536784	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed field name to DJ Horiz. Niobrara.	2/23/2015 3:31:14 PM

Total: 1 comment(s)