

Well Name: SW IGO 01

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|-------------------------------------|----------------------------|-----------------------------|--------------------------------|------------------------------|
| API 05-123-11665 | Prospect | Regulatory Field WILDCAT | State/Province COLORADO | Country USA |
| Well Configuration Type VERTICAL | Original KB Elevation (ft) | KB - GL / MSL (ftKB) | KB-Casing Flange Distance (ft) | KB-Tubing Head Distance (ft) |

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|---|--|
| Directions To Well CO 14 & CR 390, Go NW 6.5 to WCR 103, North to WCR 104, East to 111, Continue East 1.0 & Turn South thru fence gate, Follow Two Track South 0.9, NorthWest Into | Comment IHS 297 Well Data Import Formation at total depth: 553mrsn Initial well class: 5 Final well class: 0 Completion date: February 26, 1984 Lat/Long source: s Directional indicator: v |
| Total Depth (All) (ftKB) Original Hole - 7,295.0 | Current PBTD (ftKB) |

| Casing Strings | | | | |
|----------------|---------|-------|----------------|-----------|
| Csg Des | OD (in) | Grade | Wt/Len (lb/ft) | MD (ftKB) |
| Surface | 8 5/8 | J-55 | 24.00 | 201.0 |

| Cement Tops | |
|----------------|------------|
| Des | Top (ftKB) |
| SURFACE CEMENT | 0.0 |
| Surface Plug | 0.0 |
| Balance Plug | 1,100.0 |

| Logs | | | | |
|------|------|----------------|----------------|-----------------|
| Type | Date | Top, MD (ftKB) | Btm, MD (ftKB) | Logging Company |
| dnc | | | | |
| dnc | | | | |
| gr | | | | |
| gr | | | | |
| ildl | | | | |
| ildl | | | | |
| ll | | | | |
| ll | | | | |

| Daily Activity | | | | |
|------------------------------------|--|---------------------------|-----------------------------|------------------|
| Job Category OTHER | Primary Job Type HORIZONTAL WELL PREP | | | |
| Rig Name SELECT ENERGY SERVICES | Rig Operator ANTELMO CARDANAS | Rig Number TruPoint 11 | Rig Start Date 4/21/2014 | Rig Release Date |

| Field Cost Summary by Task | |
|----------------------------|------------------|
| Task | Field Est (Cost) |
| 03.2 | 145,594.86 |

| | | |
|--------------------------------|------------------------------|--|
| Report Start Date 5/22/2014 | Report End Date 5/22/2014 | Operations Summary CSG: 0 PSI. LD DC's & REMAINDER OF BHA. TIH OPEN ENDED w/ 38 - JTS 2 7/8" 6.5# N-80 EUE 8rd TO 1498'. HELD PJSM & RU BISON OILWELL CEMENTERS. TEST LINES TO 500 PSI. PUMP 5 BBL FRESH H2O SPACER. MIX & PUMP 100 SKS TYPE III CEMENT W/ 3% CaCl @ 15.2 PPG W/ 1.17 YLD (22.6BBL). DISPLACE W/ 8 BBL FRESH H2O RD BISIN. PULL 20 - JTS 2 7/8" 6.5# N-80 EUE 8rd TO 873" (28 - JTS IN). RU BISON. PUMP 5 BBL FRESH H2O SPACER. MIX & PUMP 314SKS TYPE III CEMENT W/ 3% CaCl @ 15.2 PPG W/ 1.17 YLD(71.0BBL). FULL RETUNS. THROUGHOUT ALL CEMENTING. CIRCULATED 1 BBL GOOD CEMENT TO SURFACE. RD BISON. POOH & LD 28 - JTS 2 7/8" 6.5# N-80 EUE 8rd. RD FLOOR ND BOP WASH UP. TOP OUT W/ 1 BBL CEMENT. RD & RELEASE BISON. CLEAN MUD TANK. |
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| Operations Next Report Period RD MO TO SANDER 01 | | | | |
| Surface Casing Pressure (psi) | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hr) | |
| AFE Number | Total AFE + Supp Amount (Cost) | Daily Field Est Total (Cost) 20,841 | Total Job Cum Cost (Cost) 89,032 | |
| Job Contact | Title | | Mobile | |
| CHUCK EMERSON | COMPLETION RIG SUPER | | 970-381-6233 | |

| Daily Costs | | | | | | |
|-------------|------|------------|----------------------|------------------|--------------------------|------|
| Task | Line | Int/Tan | Cost Des | Field Est (Cost) | Vendor | Note |
| 03.2 | 0050 | Intangible | Completion Unit | 5,715.00 | SELECT ENERGY SERVICES | |
| 03.2 | 0028 | Intangible | Contract Labor-Other | 750.00 | EMERSON ENERGY INC | |
| 03.2 | 0028 | Intangible | Contract Labor-Other | 14,376.00 | BISON OIL WELL CEMENTING | |

| Field Cost Summary by Description | |
|-----------------------------------|------------------|
| Cost Des | Field Est (Cost) |
| Completion Unit | 73,464.75 |
| Contract Labor-Other | 54,225.86 |
| Fluid Disposal | 13,102.00 |
| Trucking Eqmt/Material | 4,802.25 |