


FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400784007 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>47120</u> 2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u> 3. Address: <u>P O BOX 173779</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	4. Contact Name: <u>ILA BEALE</u> Phone: <u>(720) 929-6408</u> Fax: _____ Email: <u>ila.beale@anadarko.com</u>
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5. API Number <u>05-123-39501-00</u> 7. Well Name: <u>DOUTHIT</u> 8. Location: QtrQtr: <u>SENE</u> Section: <u>26</u> Township: <u>3N</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	6. County: <u>WELD</u> Well Number: <u>41C-27HZ</u> Range: <u>68W</u> Meridian: <u>6</u>
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Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>12/20/2014</u>	End Date: <u>12/21/2014</u>	Date of First Production this formation: <u>01/26/2015</u>
Perforations Top: <u>12216</u>	Bottom: <u>12950</u>	No. Holes: <u>0</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input checked="" type="checkbox"/>
COMPLETED THROUGH AN OPEN HOLE LINER FROM 12,216-12,950. 24 BBL ACID, 52 BBL LINEAR GEL, 16,756 BBL SLICKWATER, - 16,832 BBL TOTAL FLUID 397,468# 40/70 GENOA/SAND HILLS, - 397,468# TOTAL SAND.		

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): <u>16832</u>	Max pressure during treatment (psi): <u>7279</u>
Total gas used in treatment (mcf): <u>0</u>	Fluid density at initial fracture (lbs/gal): <u>8.30</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.77</u>
Total acid used in treatment (bbl): <u>24</u>	Number of staged intervals: <u>28</u>
Recycled water used in treatment (bbl): <u>0</u>	Flowback volume recovered (bbl): <u>451</u>
Fresh water used in treatment (bbl): <u>16808</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>397468</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: <u>02/02/2015</u>	Hours: <u>24</u>	Bbl oil: <u>115</u>	Mcf Gas: <u>256</u>	Bbl H2O: <u>89</u>
Calculated 24 hour rate:	Bbl oil: <u>115</u>	Mcf Gas: <u>256</u>	Bbl H2O: <u>89</u>	GOR: <u>2226</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1344</u>	Tubing PSI: <u>196</u>	Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	Btu Gas: <u>1286</u>	API Gravity Oil: <u>47</u>	
Tubing Size: <u>2.375</u>	Tubing Setting Depth: <u>7271</u>	Tbg setting date: <u>01/25/2015</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Only 4 of 28 planned stages were done due to ball seating issues.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: _____ Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)