

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067
 City: ENGLEWOOD State: CO Zip: 80113 Email: fincham4@msn.com

5. API Number 05-073-06513-00 6. County: LINCOLN
 7. Well Name: Raptor Well Number: 4
 8. Location: QtrQtr: NENE Section: 18 Township: 10S Range: 55W Meridian: 6
 9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 12/02/2014 End Date: 12/03/2014 Date of First Production this formation: _____
 Perforations Top: 7120 Bottom: 7128 No. Holes: 32 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

12-1-2014 perf Cherokee A formation 7120' - 7128', set packer 7084'
 12-2-2014 acid job 28 bbls 15% HCL, 42 bbls 2% KCL SWAB recover 72 bbls water
 12-3-2014 set CIBP @ 7100' plug and abandon Cherokee A formation

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 70 Max pressure during treatment (psi): 800
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): 28 Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 72
 Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/02/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 24
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 72 GOR: _____
 Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7084 Tbg setting date: 12/02/2014 Packer Depth: 7084

Reason for Non-Production: None Commercial

Date formation Abandoned: 12/03/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7100 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: LANSING Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB

Treatment Date: 12/11/2014 End Date: 12/12/2014 Date of First Production this formation: _____

Perforations Top: 6964 Bottom: 6970 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole:

12-10-2014 perf Lower Lansing 6964' - 6970', set packer 6921'
 12-11-2014 Acid Job 19 bbls 15% HCL, 41 bbls 2% KCL SWAB recover 138 bbls of water
 1-15-2015 set CIBP @ 6940' with 2 sks cement. Temporarily Abandon Lower Lansing formation
 2-19-2015 perform MIT test well passed.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 60 Max pressure during treatment (psi): 80

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 19 Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 138

Fresh water used in treatment (bbl): 41 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/11/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 46

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 138 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6921 Tbg setting date: 12/10/2014 Packer Depth: 6921

Reason for Non-Production: None Commercial

Date formation Abandoned: 01/15/2015 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6940 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: MORROW Status: PLUGGED AND ABANDONED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 7742 Bottom: 7748 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

11-26-2014 perf Morrow formation 7742' - 7748' set packer @ 7703', SWAB recover 93 bbls all water
12-1-2014 set CIBP @ 7700' plug and abandon Morrow formation

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/26/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 31

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 93 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7703 Tbg setting date: 11/26/2014 Packer Depth: 7703

Reason for Non-Production: None commercial

Date formation Abandoned: 12/01/2014 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7700 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: TORCH Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 12/03/2014 End Date: 12/04/2014 Date of First Production this formation:

Perforations Top: 6994 Bottom: 7004 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

12-3-2014 perf Torch formation 6994' - 7004'. Set packer @ 6954'. Acid Job 33 bbls 15% HCL, 42 bbls 2% KCL SWAB 120 bbls water 12-10-2014 set CIBP @ 6990' plug and abandon Torch formation

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 75 Max pressure during treatment (psi): 700

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 33 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 120

Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/03/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 40

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 120 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6954 Tbg setting date: 12/03/2014 Packer Depth: 6954

Reason for Non-Production: None Commercial

Date formation Abandoned: 12/10/2014 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 6990 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Raptor # 4 well is a temporarily abandoned Lower Lansing well with approved MIT test dated 2-19-2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham

Title: Agent Date: Email fincham4@msn.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows: 400796713 OTHER, 400796716 WELLBORE DIAGRAM, 400796721 WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)