

FORM  
5A

Rev  
06/12

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: Joe Richardson  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (303) 242-1844  
3. Address: 730 17TH ST STE 610 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: jrichardson@bayswater.us

5. API Number 05-123-39603-00 6. County: WELD  
7. Well Name: Kaiser Well Number: B-10HC  
8. Location: QtrQtr: NENE Section: 10 Township: 6N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/23/2014 End Date: 12/28/2014 Date of First Production this formation: 02/15/2015

Perforations Top: 7611 Bottom: 11479 No. Holes: 130 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac 26 Stages (sleeves & swell packers) with 56120 bbl slickwater and Trident X-Link 3474147 lbs 20/40 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56144 Max pressure during treatment (psi): 8484

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 24 Number of staged intervals: 26

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 2204

Fresh water used in treatment (bbl): 56120 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3474147 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 02/17/2015 Hours: 24 Bbl oil: 158 Mcf Gas: 222 Bbl H2O: 90

Calculated 24 hour rate: Bbl oil: 158 Mcf Gas: 222 Bbl H2O: 90 GOR: 1405

Test Method: Flowing Casing PSI: 1480 Tubing PSI: 1200 Choke Size: 10

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1345 API Gravity Oil: 45

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6987 Tbg setting date: 02/13/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Richardson

Title: Sr. Operations Engineer Date: \_\_\_\_\_ Email jrichardson@bayswater.us  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)