

Well Name: SANDER 01
Report # 5, Report Date: 6/2/2014

| | | | | | | | | | |
|---|-----------|----------------------------|-----------|--------------------------------|---------------------|--------------------------------|-------|------------------------------|--|
| API 05-123-05206 | | Prospect | | Regulatory Field WATTENBERG | | State/Province COLORADO | | Country USA | |
| Quarter 1 | Quarter 2 | Quarter 3 | Quarter 4 | Section 30 | Township | Township N/S Dir 6 N | Range | Range E/W Dir 64 W | |
| Well Configuration Type VERTICAL | | Original KB Elevation (ft) | | KB - GL / MSL (ftKB) | | KB-Casing Flange Distance (ft) | | KB-Tubing Head Distance (ft) | |
| Directions To Well WCR 49 & WCR 64, EAST 0.2 MI, NORTH 0.1 MI, WEST 0.1 MI, NORTH INTO | | | | | Comment | | | | |
| Total Depth (All) (ftKB) ORIGINAL HOLE - 8,729.0 | | | | | Current PBTD (ftKB) | | | | |

Casing Strings

| Csg Des | OD (in) | Grade | Wt/Len (lb/ft) | MD (ftKB) |
|---------|---------|-------|----------------|-----------|
| Surface | 10 3/4 | J-55 | 40.50 | 366.0 |

Cement Tops

| Des | Top (ftKB) |
|-----------------------|------------|
| Surface Casing Cement | 0.0 |
| P&A Cement | 2,656.0 |
| Surface Plug | 0.0 |

Daily Activity

| | | | | |
|------------------------------------|----------------------------------|--|-----------------------------|------------------------------|
| Job Category OTHER | | Primary Job Type HORIZONTAL WELL PREP | | |
| Rig Name SELECT ENERGY SERVICES | Rig Operator ANTELMO CARDANAS | Rig Number 3 | Rig Start Date 5/23/2014 | Rig Release Date 6/2/2014 |

Field Cost Summary by Task

| Task | Field Est (Cost) |
|------|------------------|
| 03.2 | 62,412.50 |

| | | |
|-------------------------------|-----------------------------|--|
| Report Start Date 6/2/2014 | Report End Date 6/2/2014 | Operations Summary CSG: 0 PSI. TIH W/ 97- JTS 2 7/8" 6.5# N-80 EUE 8rd TO 3056' & ESTABLISH CIRCULATION. RETURNS SOMEWHAT GASSY. RU REDI HYDROVAC TO CLEAN TANKS. HELD PJSM. RU BISON OILWELL CEMENTING. TEST LINES TO 1000 PSI PUMP 10 BBL FRESH H2O SPACER. MIX & PUMP 100 SKS TYPE III CEMENT W/ 3% CaCl (22.6BBL) @ 15.2 PPG W/ 1.27 YLD & DISPLACE W/ 17.7BBL FW. BREAK OUT & PULL 82 - JTS 2 7/8" LAYING DOWN W EOT @ 466.66'. PUMP 10 BBL SPACER. MIX & PUMP 400 SKS TYPE III CEMENT W/ 3% CaCl (90.5BBL) @ 15.2 PPG W/ 1.27 YLD. HAD GOOD RETURNS & CIRCULATED 1 BBL GOOD CEMENT TO SURFACE. LD REMAINING TBG. ND BOP & CLEAN UP TBG & SURFACE EQUIP. TOP OUT W/ 22 SKS TYPE III CEMENT W/ 3% CaCl (4.8BBL) @ 15.2 PPG W/ 1.27 YLD. CEMENT DID NOT FALL BACK. RD BISON CLEAN & DISPOSE ALL MUD. RD TRUPOINT RIG 11. |
|-------------------------------|-----------------------------|--|

Operations Next Report Period

RECAIM LOCATION

| | | | |
|-------------------------------|--------------------------------|------------------------------|---------------------------|
| Surface Casing Pressure (psi) | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hr) |
| | | | 11.00 |
| AFE Number | Total AFE + Supp Amount (Cost) | Daily Field Est Total (Cost) | Total Job Cum Cost (Cost) |
| | | 41,507 | 62,413 |
| Job Contact | Title | Mobile | |
| CHUCK EMERSON | COMPLETION RIG SUPER | 970-381-6233 | |

Daily Costs

| Task | Line | Int/Tan | Cost Des | Field Est (Cost) | Vendor | Note |
|------|------|------------|----------------------|------------------|--------------------------|------|
| 03.2 | 0050 | Intangible | Completion Unit | 19,650.00 | SELECT ENERGY SERVICES | |
| 03.2 | 0028 | Intangible | Contract Labor-Other | 725.00 | EMERSON ENERGY INC | |
| 03.2 | 0028 | Intangible | Contract Labor-Other | 17,131.50 | BISON OIL WELL CEMENTING | |
| 03.2 | 0024 | Intangible | Fluid Disposal | 4,000.00 | REDI SERVICES, LLC | |

Field Cost Summary by Description

| Cost Des | Field Est (Cost) |
|------------------------|------------------|
| Completion Unit | 24,640.00 |
| Contract Labor-Other | 31,624.50 |
| Fluid Disposal | 4,000.00 |
| Trucking Eqmt/Material | 2,148.00 |