



Onshore Completion Report

Well Name: SANDER 01

Report # 5, Report Date: 6/2/2014

API 05-123-05206		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 30	Township 6 N	Township N/S Dir		Range 64 W	Range E/W Dir
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well WCR 49 & WCR 64, EAST 0.2 MI, NORTH 0.1 MI, WEST 0.1 MI, NORTH INTO					Comment				
Total Depth (All) (ftKB) ORIGINAL HOLE - 8,729.0					Current PBTD (ftKB)				
Casing Strings									
Csg Des				OD (in)		Grade		Wt/Len (lb/ft)	
Surface				10 3/4		J-55		40.50	
MD (ftKB)				366.0					
Cement Tops									
Des				Top (ftKB)					
Surface Casing Cement				0.0					
P&A Cement				2,656.0					
Surface Plug				0.0					
Daily Activity									
Job Category OTHER				Primary Job Type HORIZONTAL WELL PREP					
Rig Name SELECT ENERGY SERVICES				Rig Operator ANTELMO CARDANAS		Rig Number 3		Rig Start Date 5/23/2014	
						Rig Release Date 6/2/2014			
Field Cost Summary by Task									
Task					Field Est (Cost)				
03.2					62,412.50				
Report Start Date 6/2/2014		Report End Date 6/2/2014		Operations Summary CSG: 0 PSI. TIH W/ 97- JTS 2 7/8" 6.5# N-80 EUE 8rd TO 3056' & ESTABLISH CIRCULATION. RETURNS SOMEWHAT GASSY. RU REDI HYDROVAC TO CLEAN TANKS. HELD PJSM. RU BISON OILWELL CEMENTING. TEST LINES TO 1000 PSI PUMP 10 BBL FRESH H2O SPACER. MIX & PUMP 100 SKS TYPE III CEMENT W/ 3% CaCl (22.6BBL) @ 15.2 PPG W/ 1.27 YLD & DISPLACE W/ 17.7BBL FW. BREAK OUT & PULL 82 - JTS 2 7/8" LAYING DOWN W EOT @ 466.66'. PUMP 10 BBL SPACER. MIX & PUMP 400 SKS TYPE III CEMENT W/ 3% CaCl (90.5BBL) @ 15.2 PPG W/ 1.27 YLD. HAD GOOD RETURNS & CIRCULATED 1 BBL GOOD CEMENT TO SURFACE. LD REMAINING TBG. ND BOP & CLEAN UP TBG & SURFACE EQUIP. TOP OUT W/ 22 SKS TYPE III CEMENT W/ 3% CaCl (4.8BBL) @ 15.2 PPG W/ 1.27 YLD. CEMENT DID NOT FALL BACK. RD BISON CLEAN & DISPOSE ALL MUD. RD TRUPOINT RIG 11.					
Operations Next Report Period RECAIM LOCATION									
Surface Casing Pressure (psi)		Tubing Pressure (psi)		Casing Pressure (psi)		Rig Time (hr) 11.00			
AFE Number		Total AFE + Supp Amount (Cost)		Daily Field Est Total (Cost) 41,507		Total Job Cum Cost (Cost) 62,413			
Job Contact			Title			Mobile			
CHUCK EMERSON			COMPLETION RIG SUPER			970-381-6233			
Daily Costs									
Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor		Note		
03.2	0050	Intangible	Completion Unit	19,650.00	SELECT ENERGY SERVICES				
03.2	0028	Intangible	Contract Labor-Other	725.00	EMERSON ENERGY INC				
03.2	0028	Intangible	Contract Labor-Other	17,131.50	BISON OIL WELL CEMENTING				
03.2	0024	Intangible	Fluid Disposal	4,000.00	REDI SERVICES, LLC				
Field Cost Summary by Description									
Cost Des					Field Est (Cost)				
Completion Unit					24,640.00				
Contract Labor-Other					31,624.50				
Fluid Disposal					4,000.00				
Trucking Eqmt/Material					2,148.00				