

Document Number:
400787120

Date Received:
02/05/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: Kathleen Mills
 Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226
 Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202 Email: kmills@nobleenergy.cin

For "Intent" 24 hour notice required, Name: Rains, Bill Tel: (970) 590-6480
COGCC contact: Email: bill.rains@state.co.us

API Number 05-123-05715-00
 Well Name: Alice Nay Well Number: 1
 Location: QtrQtr: SWSE Section: 3 Township: 9N Range: 58W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.774844 Longitude: -103.848256
 GPS Data:
 Date of Measurement: 04/25/2013 PDOP Reading: 6.0 GPS Instrument Operator's Name: Noble Energy Inc.
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	6385		07/23/2014	CEMENT	3000
NIOBRARA	5490		07/23/2014	CEMENT	3000

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	146	100	146	0	VISU
1ST LINER	8+5/8	5+1/2	20	150	50	150	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 3006 ft. to 2756 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 200 sks cmt from 654 ft. to 284 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 110 sks cmt from 284 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 07/23/2014
*Wireline Contractor: _____ *Cementing Contractor: SANJEL
Type of Cement and Additives Used: Class G Neat
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

WELL FIRST PLUGGED 6/27/1958 W/15 SXS CEMENT @146' AND 10 SXS @SURFACE
FORM 5 SUBMITTED 2/5/2015 DOC# 400783721

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills
Title: Regulatory Analyst Date: 2/5/2015 Email: kmills@nobleenergyinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400787120	FORM 6 SUBSEQUENT SUBMITTED
400787149	CEMENT JOB SUMMARY
400787289	WELLBORE DIAGRAM
400790563	CEMENT JOB SUMMARY
400790564	OTHER
400790577	WELLBORE DIAGRAM
400790589	PROPOSED PLUGGING PROCEDURE
400794410	WELLBORE DIAGRAM

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	NOIA was approved 11/17/2015 as a Form 2 intnent to re-enter and re-plug. The well was initially plugged in 1958. No production information to verify.	2/6/2015 10:44:50 AM
Engineer	Requested additional plugging verification. The Cement Job Summary does not have depths of the plugs and the Wellbore Diagram does not show any plugs.	2/5/2015 4:35:45 PM

Total: 2 comment(s)