

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2233644

Date Received:

08/24/2012

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 200149 Contact Name: Billy Hataway
Name of Operator: ATLAS RESOURCES LLC DBA ATLAS ROCKIES Phone: (303) 308-1330
Address: 3500 MASSILLON ROAD #100 Fax: (303) 308-1590
City: UNIONTOWN State: OH Zip: 44685

API Number 05-095-06235-00 County: PHILLIPS
Well Name: VIESELMAYER Well Number: 943-33-34
Location: QtrQtr: SWSE Section: 33 Township: 9N Range: 43W Meridian: 6
Footage at surface: Distance: 860 feet Direction: FSL Distance: 1770 feet Direction: FEL
As Drilled Latitude: 40.707693 As Drilled Longitude: -102.138905

GPS Data:
Date of Measurement: 02/17/2015 PDOP Reading: 2.1 GPS Instrument Operator's Name: Billy Hataway

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: AMHERST Field Number: 2480
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/28/2011 Date TD: 10/02/2011 Date Casing Set or D&A: 10/02/2011
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 2695 TVD** Plug Back Total Depth MD 2642 TVD**
Elevations GR 3661 KB 3673 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
GAMMA RAY, COMPENSATED DENSITY AND NEUTRON GAMMA RAY, DUAL INDUCTION GUARD LOG, COMPENSATED DENSITY AND NEUTRON DI

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	17	0	479	107	0	479	VISU
1ST	6+1/4	4+1/2	10.5	0	2,682	80	1,872	2,682	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	2,361	2,394			
NIOBRARA	2,407	2,438			

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: WILLIAM F AHYWORTH

Title: PRESIDENT Date: 8/10/2012 Email: BHAYWORTH@BLACKRAVENENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
2233645	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2233644	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2518906	DENS/NEU-IND-LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	GPS provided by operator.	2/17/2015 1:12:17 PM
Permit	Billy Hattaway and Janice Aldstadt are going out to Holyoke first week of Febuary 2015 to finalize all the lingering issues from the Atlas drilling program and just want to make sure the list is complete. There are two wells needind as-drilled GPS are the only issues at this time. per L. Coler COGCC	1/30/2015 9:03:02 AM
Permit	Attached LAS log.	1/28/2014 11:41:30 AM
Permit	Requested as-drilled location and date of measurement.	1/28/2014 6:33:54 AM
Permit	Requested LAS log.	1/28/2014 6:24:51 AM

Total: 5 comment(s)