

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Kathleen Mills

Phone: (720) 587-2226

Fax: (303) 228-4286

Email: kmills@nobleenergyinc.com

5. API Number 05-123-37462-00

7. Well Name: Rohn State

6. County: WELD

Well Number: LD03-64-1HN

8. Location: QtrQtr: NESE Section: 4 Township: 9N Range: 58W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

## Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/18/2014 End Date: 11/26/2014 Date of First Production this formation: 12/22/2014

Perforations Top: 6082 Bottom: 9996 No. Holes: 528 Hole size: 0.68

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF'D 6078-9996' FRAC'D W/3194431 GALS SILVERSTIM AND SLICKWATER, 522 GALS 7.5% HCL AND 6536799# OTTAWA SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 76057

Max pressure during treatment (psi): 7917

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 12

Number of staged intervals: 22

Recycled water used in treatment (bbl): 4430

Flowback volume recovered (bbl): 6692

Fresh water used in treatment (bbl): 71627

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 6536799

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 12/29/2014 Hours: 24 Bbl oil: 81 Mcf Gas: 119 Bbl H2O: 297

Calculated 24 hour rate: Bbl oil: 81 Mcf Gas: 119 Bbl H2O: 297 GOR: 1469

Test Method: FLOWING Casing PSI: 809 Tubing PSI: 229 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1340 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5718 Tbg setting date: 12/18/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email kmills@nobleenergyinc.com

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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

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