



Magna Energy Services, LLC
 23295 US Hwy 85
 La Salle CO 80645
 (970) 284-5752

Invoice

#38643
 01/20/2015

Bill To
 Accounts Payable
 PDC ENERGY
 P. O. Box 26
 Bridgeport WV 26330

Due Date: 02/19/2015

Invoice Summary
 P&A / Chesnut #3

Attention To
 Tom Lefor

Terms: Net 30 API: PO Number: PA000216 AFE: Location/Lease: Chesnut #3

Usename: RSO#: Routing Code: Unique #: CC/RFS/PID/SOWBS:

Ticket Number	Date of Service	Quantity	U/M	Item	Rate	Amount
		1	Each	P&A the referenced well per bid	\$44,512.50	\$44,512.50
		63	Each	Extra sacks of cement (bid included 560 sacks, pumped 623 sacks)	\$35.00	\$2,205.00
9370	01/12/2015	1	Each	Extra rig time per the attached ticket	\$5,525.00	\$5,525.00
9371	01/13/2015	1	Each	Extra rig time per the attached ticket	\$5,185.00	\$5,185.00
		6,010	Each	Feed 2-7/8" tubing salvaged	(\$0.80)	(\$4,808.00)

Subtotal \$52,619.50

Tax Total (2.9%) \$63.95

Total \$52,683.45

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

*Thank you,
 Dan Reilly*

JOB LOG

**Magna Energy Services
23295 US Hwy 85
LaSalle, Colorado 80645**

Operator: PDC Energy

Well: Chesnut #3 API: 05-123-15254

Location: SW/SE, Sec. 21, T5N, R64W

Date: 1-15-15

ICP: 0 Surface casing: 0

MIRU P&A rig and related equipment.

ND wellhead, NU BOPs.

PU 1-1/4" 3.02# cs-hydril workstring and TIH with retrieving head. Tagged sand bridge at 152'.

RU circulating head and PU tbng swivel. Rotated thru sand, LD swivel and continued to TIH to RBP at 6483'.

PU tbng swivel, circulated onto plug, released plug and POOH laying tbng and RBP down on trailer.

MIRU Magna wireline. RIH with 2-7/8" CIBP and set at 6760'. Dump bailed 2 sks of cement on top of plug.

RDMO Magna.

MIRU VES wireline. Ran Gyro survey to 6600'. POOH. RDMO VES.

ND BOPs and casing head. Unland casing. NU BOPs. Worked stretch in casing.

MIRU Magna wireline. Cut casing at 6010'. RDMO Magna.

Unable to break circulation down 2-7/8" casing. LD 10 jnts. Broke circulation. Heavy mud and shale kept plugging off 2" return line. Worked to condition hole for 1.5 days.

Stripped on spool and circulating head. Lay 4" return line. Rolled heavy mud, shale and gas out of hole.

Circulated down 10 jnts to casing stub at 6010'. Pumped 50 sks. Displaced 33.5 bbls. WOC

Tagged plug at 5825'.

PU to 4507'. Pumped 250 sks. Displaced 20 bbls.

PU to 602'. Pumped 313 sks to surface. LD casing. WOC

Tagged at 65'. LD tbng.

Topped off surface plug with 10 sks.

ND BOPs. Dug out and cut off surface head. Welded on cap.

RDMO

Flowline to be flushed and hole to be backfilled by PDC

Wireline Contractor: VES Wireline, and Magna Wireline of Gillette, WY

Cement Contractor: Magna Energy Services of LaSalle, CO

Bud Holman

Field Supervisor

720-280-5997



MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: MES / PDC		Company Address:		Field Ticket Number: 10000847	
Well Name and Number: CHESNUT #3		Date: 1/8/2015	Wireline Unit # 222	Rig Name & Number: MAGNA # 16	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: A.REAGAN	Operator: J.ALESI	Operator: S.DONNER

RUN	RUN DATA				QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
		Job Time: 12:00PM	Shop Time: 8:30AM		1	1000-001	01/08/15	Set Up Charge Cased Hole Unit		
	Leave Shop: 11:00AM	Arrive At Loc: 12:00PM		1	1000-015	01/08/15	Environmental clean-up, per job			
	Begin Rig Up: 12:00PM	Finish Rig up: 12:30PM								
1	Time In: 2:25PM	Time Out: 3:00PM		6000	8000-001	01/08/15	Bridge Plug Depth Charge			
	From: 0 To: 6770'			1	8000-002	01/08/15	Bridge Plug Operation Charge			
	Service: SET 2 7/8" CIBP @ 6760'			1	8000-015	01/08/15	Setting Tool Rental, per tool			
2	Time In: 3:09PM	Time Out: 3:45PM		6000	7000-006	01/08/15	Dump Bailer Depth Charge			
	From: 0 To: 6760'			1	7000-007	01/08/15	Dump Bailer Operation Charge			
	Service: CDB 1SX CEMENT @ 6760'									
3	Time In: 3:53PM	Time Out: 4:27PM								
	From: 0 To: 6760'									
	Service: CDB 1SX CEMENT @ 6760'									
4	Time In: _____	Time Out: _____		1	3000-001	01/08/15	Packoff Operation Charge 0#-1000#			
	From: _____ To: _____			1	2000-003	01/08/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller			
	Service: _____			1	2000-005	01/08/15	2" HOWCO valve			
5	Time In: _____	Time Out: _____								
	From: _____ To: _____									
	Service: _____									
6	Time In: _____	Time Out: _____								
	From: _____ To: _____									
	Service: _____									
7	Time In: _____	Time Out: _____								
	From: _____ To: _____									
	Service: _____									
8	Time In: _____	Time Out: _____								
	From: _____ To: _____									
	Service: _____									
9	Time In: _____	Time Out: _____								
	From: _____ To: _____									
	Service: _____									
10	Time In: _____	Time Out: _____								
	From: _____ To: _____									
	Service: _____									
11	Time In: _____	Time Out: _____						SUB TOTAL	\$ -	
	From: _____ To: _____							LESS DISCOUNT	\$ -	
	Service: _____									
				QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT	
12	Time In: _____	Time Out: _____		1	1000-016	8-Jan	Unit Mobilization Charge			
	From: _____ To: _____			1	8000-014	8-Jan	Standard Set Power Charge			
	Service: _____			1	8100-000	8-Jan	Cast Iron Bridge Plug			
13	Time In: _____	Time Out: _____		2	7000-003	8-Jan	Cement / Sand, per sack			
	From: _____ To: _____									
	Service: _____									
RUN	Begin RDMO: _____	Finish RDMO: _____						SUBTOTAL	\$ -	
	Leave Loc.: _____	Arrive Shop: _____						TAX	\$ -	
	Leave Shop: _____							GRAND TOTAL	\$ -	

Customer Signature:	Customer Name Printed: BUD HOLMAN	Magna Representative Signature:
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.



JOB TICKET

9690 DALLAS STREET, SUITE A & B
 HENDERSON, CO 80640
 (303)853-4976 • FAX (303)853-4977

HCOJ N^o 7668

<input checked="" type="checkbox"/> NORTH SEEKING GYRO	<input type="checkbox"/> ORIENTATION	<input type="checkbox"/> MWD RETRIEVAL
<input type="checkbox"/> DROP	<input checked="" type="checkbox"/> WIRELINE SERVICES	<input type="checkbox"/> SINGLE SHOT
<input type="checkbox"/> MEMORY/SLICK LINE	<input type="checkbox"/> EMMT	<input type="checkbox"/> TEMP LOG
<input checked="" type="checkbox"/> REAL TIME	<input type="checkbox"/> CORING	<input type="checkbox"/> INFLEX

Customer: ADC Energy Job Number: _____
 Address: 3801 Carson Ave AFE Number: _____
 City & State: EVANS CO Zip: 80620 Rig Number: Production/VES
 Well Name: Chesnut 3 Location: Weld County Colorado

Start Date:	Start Time:	Stop Date:	Stop Time:	Totals
<u>1-8-15</u>	<u>11:15am</u>	<u>1-8-15</u>	<u>8:00pm</u>	
Survey: From	<u>0</u> To <u>6600</u>	Ft. @	Per Ft.	<u>\$ 3000.00</u>
Days Equipment	Days <u>1</u> @ <u>N/C</u>			
Days Survey Engineer:	Days <u>1</u> @ <u>N/C</u>			
Mileage: <u>90 RTM</u>	Miles Surveyor: <u>@ 2.50 per mile</u>			<u>\$ 225.00</u>

Wireline Job Number:

Start Date:	Start Time:	Stop Date:	Stop Time:	Totals
<u>1-8-15</u>	<u>11:15am</u>	<u>1-8-15</u>	<u>8:00pm</u>	
Wireline Charge: <u>\$ 2500.00 per day</u>	Days <u>1</u> @			<u>\$ 2500.00</u>
Days Wireline Operator: <u>Bill Stephens</u>	Days <u>1</u> @ <u>N/C</u>			
Mileage: <u>90 RTM</u>	Wireline Truck: <u>@ \$3.50 per mile</u>			<u>\$ 315.00</u>

Customer: Tom Lefor Company Rep: Norman Cowan

Additional Services:			Sub Total:
			<u>6040.00</u>
LAT	<u>40.37917</u>		
LONG	<u>-104.55222</u>		Bid Price:
RKB	<u>Ground Level</u>		Discount:
Field Estimate Only, Discounts Applied in Office			Total:

NOTES: Thank You

CO-MAN: Brad Holman for Tom Lefor
 ENG: _____
 API: 05-123-15254
 GYRO: 66
 VIN #: 8267/E-118



MAGNA ENERGY SERVICES, LLC

WIRELINE

P.O BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: WWS / PDC ENERGY		Company Address: 1775 SHERMAN STREET-STE 3000 DENVER, CO 80203		Field Ticket Number: 10000848	
Well Name and Number: CHESNUT #3		Date: 1/9/2015	Wireline Unit # T7	Rig Name & Number: MAGNA #16	
County: WELD	State: COLORADO	Field: WATTNEBERG	Engineer: A.REAGAN	Operator: J.ALESI	Operator: S.DONNER

RUN	RUN DATA		QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:						
	9:00AM	7:00AM	1	1000-001	01/09/15	Set Up Charge Cased Hole Unit		
	7:30AM	8:15AM	1	1000-015	01/09/15	Environmental clean-up, per job		
	9:00AM	9:30AM						
1	9:36AM	10:34AM	6000	5000-011	01/09/15	Jet Cutter Depth Charge		
	0	6700'	1	5000-012	01/09/15	Jet Cutter Operation Charge for Tubing		
	JET CUT 2 7/8" CASING @ 6010'							
2			1	3000-001	01/09/15	Packoff Operation Charge 0#-1000#		
			1	2000-003	01/09/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
			1	2000-005	01/09/15	2" HOWCO valve		
3								
4								
5								
6								
7								
8								
9								
10								
11								
						SUB TOTAL		\$ -
						LESS DISCOUNT		\$ -
						NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12			1	1000-016	9-Jan	Unit Mobilization Charge		
13								
RUN	Begin RDMO:	Finish RDMO:					SUBTOTAL	\$ -
	Leave Loc.:	Arrive Shop:					TAX	\$ -
	Leave Shop:						GRAND TOTAL	\$ -

Customer Signature:	Customer Name Printed: BUD HOLMAN	Magna Representative Signature:
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