

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400792643

Date Received:

02/14/2015

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

440875

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WHITING OIL & GAS CORPORATION</u>	Operator No: <u>96155</u>	Phone Numbers
Address: <u>1700 BROADWAY STE 2300</u>		Phone: <u>(970) 4073008</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(432) 6616647</u>
Zip: <u>80290</u>		Email: <u>kyle.waggoner@whiting.com</u>
Contact Person: <u>Kyle Waggoner</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400792643

Initial Report Date: 02/14/2015 Date of Discovery: 02/13/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 27 TWP 10N RNG 58W MERIDIAN 6Latitude: 40.808650 Longitude: -103.848944Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 434267☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): >=5 and <100Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 15 bbls of fluid was released 99% flowback water and 1% crude oil

Land Use:

Current Land Use: NON-CROP LANDOther(Specify): RangelandWeather Condition: partly cloudySurface Owner: FEEOther(Specify): Betty Castor

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A release occurred at the Razor 27J pad due to a partially opened valve on the side of a frac tank during flowback. The valve was closed, free liquid was recovered, and the impacted soil has been removed and stockpiled onsite. All soils impacted >Table 910-1 will be removed.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
2/14/2015	Landowner	Betty Castor	303-8635178	notification

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kyle Waggoner

Title: Regulatory Manager Date: 02/14/2015 Email: kyle.waggoner@whiting.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400792643	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)