

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:

02/11/2015

Document Number:

671000134

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

|                     |             |        |                 |                    |                          |
|---------------------|-------------|--------|-----------------|--------------------|--------------------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | <input type="checkbox"/> |
|                     | 211311      | 323939 | LUJAN, CARLOS   | 2A Doc Num:        |                          |

**Operator Information:**OGCC Operator Number: 62340Name of Operator: NATIONAL FUEL CORPORATIONAddress: 8400 EAST PRENTICE AVE #735City: GREENWOOD State: CO Zip: 80111-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name  | Phone          | Email                    | Comment |
|---------------|----------------|--------------------------|---------|
| Busch, Andy   | (970) 858-7490 | abusch@national-fuel.com |         |
| Lujan, Carlos |                | carlos.lujan@state.co.us |         |
| Fischer, Alex |                | alex.fischer@state.co.us |         |

**Compliance Summary:**QtrQtr: SWSE Sec: 2 Twp: 8S Range: 104W**Inspector Comment:**

No environmental issues were identified on this site. No junk, stains, weed onsite. No pit. Well and equipment fenced. Labels in place. Good housekeeping. API number missing from wellhead sign. A few hundred feet from the site, a gas? pipe is hanging crossing a dry creek, without any type of support.

**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name       | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------------|-------------|
| 119497      | PIT  |        | 09/23/1999  |            | -         | BRIDLE FEDERAL 44-2 |             |
| 211311      | WELL | PR     | 10/01/2014  | GW         | 045-07070 | BRIDLE FEDERAL 44-2 | PR          |

**Equipment:****Location Inventory**

|                             |                        |                     |                         |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____   | Wells: _____        | Production Pits: _____  |
| Condensate Tanks: _____     | Water Tanks: _____     | Separators: _____   | Electric Motors: _____  |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____    | LACT Unit: _____    | Pump Jacks: _____       |
| Electric Generators: _____  | Gas Pipeline: _____    | Oil Pipeline: _____ | Water Pipeline: _____   |
| Gas Compressors: _____      | VOC Combustor: _____   | Oil Tanks: _____    | Dehydrator Units: _____ |
| Multi-Well Pits: _____      | Pigging Station: _____ | Flare: _____        | Fuel Tanks: _____       |

**Location**

Emergency Contact Number (S/A/V): \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Inspector Name: LUJAN, CARLOS

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

|                 |         |
|-----------------|---------|
| <b>Venting:</b> |         |
| Yes/No          | Comment |
|                 |         |

|                 |                              |         |                   |         |
|-----------------|------------------------------|---------|-------------------|---------|
| <b>Flaring:</b> |                              |         |                   |         |
| Type            | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|                 |                              |         |                   |         |

#### **Predrill**

Location ID: 211311

#### **Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

#### **Form 2A COAs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

#### **Wildlife BMPs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

#### **Stormwater:**

**Comment:** \_\_\_\_\_

#### **Staking:**

#### **On Site Inspection (305):**

##### **Surface Owner Contact Information:**

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

##### **Operator Rep. Contact Information:**

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

##### **LGD Contact Information:**

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

##### **Summary of Landowner Issues:**

\_\_\_\_\_

##### **Summary of Operator Response to Landowner Issues:**

\_\_\_\_\_

##### **Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**

\_\_\_\_\_

#### **Environmental**

#### **Spills/Releases:**

Inspector Name: LUJAN, CARLOS

|                                   |                              |                               |
|-----------------------------------|------------------------------|-------------------------------|
| Type of Spill: _____              | Description: _____           | Estimated Spill Volume: _____ |
| Comment: _____                    |                              |                               |
| Corrective Action: _____          |                              | Date: _____                   |
| Reportable: _____                 | GPS: Lat _____               | Long _____                    |
| Proximity to Surface Water: _____ | Depth to Ground Water: _____ |                               |

|                        |                   |             |            |
|------------------------|-------------------|-------------|------------|
| <b>Water Well:</b>     |                   | Lat _____   | Long _____ |
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ | _____      |

|                          |
|--------------------------|
| <b>Field Parameters:</b> |
|--------------------------|

|                        |
|------------------------|
| Sample Location: _____ |
|------------------------|

|   |
|---|
| Emission Control Burner (ECB): _____                            |
| Comment: _____  |
| Pilot: _____ Wildlife Protection Devices (fired vessels): _____ |

**Reclamation - Storm Water - Pit**

|   |   |
|---|---|
| <b>Interim Reclamation:</b>             |   |
| Date Interim Reclamation Started: _____ | Date Interim Reclamation Completed: _____ |
| Land Use: _____                         |   |
| Comment: _____                          |   |

|        |   |          |          |               |
|--------|---|----------|----------|---------------|
| 1003a. | Debris removed? _____                                 | CM _____ | CA _____ | CA Date _____ |
|        | Waste Material Onsite? _____                          | CM _____ | CA _____ | CA Date _____ |
|        | Unused or unneeded equipment onsite? _____            | CM _____ | CA _____ | CA Date _____ |
|        | Pit, cellars, rat holes and other bores closed? _____ | CM _____ | CA _____ | CA Date _____ |
|        | Guy line anchors removed? _____                       | CM _____ | CA _____ | CA Date _____ |
|        | Guy line anchors marked? _____                        | CM _____ | CA _____ | CA Date _____ |

|                                     |                                     |
|-------------------------------------|-------------------------------------|
| 1003b. Area no longer in use? _____ | Production areas stabilized ? _____ |
|-------------------------------------|-------------------------------------|

|  |
|--|
| 1003c. Compacted areas have been cross ripped? _____ |
|--|

|                                   |                                     |
|-----------------------------------|-------------------------------------|
| 1003d. Drilling pit closed? _____ | Subsidence over on drill pit? _____ |
|-----------------------------------|-------------------------------------|

|                            |
|----------------------------|
| Cuttings management: _____ |
|----------------------------|

|  |
|--|
| 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____ |
|--|

|  |  |
|--|--|
| Production areas have been stabilized? _____ | Segregated soils have been replaced? _____ |
|--|--|

RESTORATION AND REVEGETATION

Cropland

Inspector Name: LUJAN, CARLOS

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
|                  |                 |                         |                       |               |                          |         |

S/A/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

**COGCC Comments**

| Comment   | User   | Date       |
|---|--------|------------|
| API number must be included in well sign, by March 15, 2015<br>Hanging pipeline must be properly supported, by March 15, 2015 | lujanc | 02/13/2015 |

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description           | URL   |
|--------------|-----------------------|---|
| 671000135    | NFC 44-2_Pipe hanging | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3550972">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3550972</a> |
| 671000136    | NFC 44-2_Label        | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3550973">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3550973</a> |
| 671000137    | NFC 44-2_berm/fence   | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3550974">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3550974</a> |

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)