

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received: 07/17/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-26283-00
6. County: WELD
7. Well Name: Guttersen USX
Well Number: CC17-15
8. Location: QtrQtr: SWSE Section: 17 Township: 4N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/19/2011 End Date: 10/19/2011 Date of First Production this formation: 12/16/2011

Perforations Top: 7208 Bottom: 7250 No. Holes: 96 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd the J-Sand w/ 74017 gals of Silverstim and Slick Water with 115733#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 1762 Max pressure during treatment (psi): 3365
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.59
Total acid used in treatment (bbl): 0 Number of staged intervals: 7
Recycled water used in treatment (bbl): 22 Flowback volume recovered (bbl): 243
Fresh water used in treatment (bbl): 1739 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 115733 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/21/2011 Hours: 24 Bbl oil: 16 Mcf Gas: 12 Bbl H2O: 50
Calculated 24 hour rate: Bbl oil: 16 Mcf Gas: 12 Bbl H2O: 50 GOR: 750
Test Method: FLOWING Casing PSI: 500 Tubing PSI: 0 Choke Size: 020/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1357 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7182 Tbg setting date: 12/24/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 7/17/2013 Email: eroberts@nobleenergyinc.com
:

Attachment Check List

Att Doc Num **Name**

400449001	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Operator verified fluid totals. Data has been input into form.	2/13/2015 10:25:24 AM
Permit	Contacted operator to verify fluid totals.	2/6/2015 2:25:27 PM

Total: 2 comment(s)