FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
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Email: eroberts@nobleenergyinc.com

5. API Number 05-123-37157-00
6. County: WELD
7. Well Name: Wahlert
Well Number: AC23-68HN
8. Location: QtrQtr: NENE Section: 23 Township: 7N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/30/2013 End Date: 10/30/2013 Date of First Production this formation: 11/26/2013

Perforations Top: 7229 Bottom: 11024 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara w/ 3060035 gals of Permstim and Slick Water with 3768054#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 72857
Max pressure during treatment (psi): 6209
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.92
Total acid used in treatment (bbl):
Number of staged intervals: 20
Recycled water used in treatment (bbl): 4077
Flowback volume recovered (bbl): 480
Fresh water used in treatment (bbl): 68780
Disposition method for flowback: RECYCLE
Total proppant used (lbs): 3768054
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/12/2013 Hours: 24 Bbl oil: 182 Mcf Gas: 175 Bbl H2O: 128

Calculated 24 hour rate: Bbl oil: 182 Mcf Gas: 175 Bbl H2O: 128 GOR: 961

Test Method: FLOWING Casing PSI: 748 Tubing PSI: 411 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1298 API Gravity Oil: 42

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6906 Tbg setting date: 11/09/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 1/7/2014 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400535813	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)