

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400413199

Date Received:

07/22/2013

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 8960 Contact Name: Olga Chikaloff  
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-12600  
Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331  
City: DENVER State: CO Zip: 80202

API Number 05-123-36416-00 County: WELD  
Well Name: Pronghorn Well Number: F-J-15HNB  
Location: QtrQtr: NWNW Section: 15 Township: 5N Range: 61W Meridian: 6  
Footage at surface: Distance: 430 feet Direction: FNL Distance: 1187 feet Direction: FWL  
As Drilled Latitude: 40.407190 As Drilled Longitude: -104.199990

GPS Data:  
Date of Measurement: 04/22/2013 PDOP Reading: 5.6 GPS Instrument Operator's Name: Wyatt Hall

\*\* If directional footage at Top of Prod. Zone Dist.: 749 feet Direction: FNL Dist.: 1314 feet Direction: FWL  
Sec: 15 Twp: 5N Rng: 61W  
\*\* If directional footage at Bottom Hole Dist.: 470 feet Direction: FSL Dist.: 1320 feet Direction: FWL  
Sec: 15 Twp: 5N Rng: 61W

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/13/2013 Date TD: 03/21/2013 Date Casing Set or D&A: 03/22/2013  
Rig Release Date: Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10722 TVD\*\* 6094 Plug Back Total Depth MD 10722 TVD\*\* 6094  
Elevations GR 4648 KB 4663 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
mud cbl

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	455	380	0	455	VISU
1ST	8+3/4	7	26	0	6,550	716	150	6,550	CBL
1ST LINER	6+1/8	4+1/2	11.6	6470	10,687				CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	5,919				
NIOBRARA	6,131				

Operator Comments

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Olga Chikaloff

Title: Engineering Technician

Date: 7/22/2013

Email: ochikaloff@bonanzacrk.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
400428035	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400428040	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
400413199	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400428022	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400428024	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400428032	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400428041	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400428436	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator originally input SHL footages that were calculated from as-drilled GPS. Operator was notified that SHL footages are only changed with a new well location plat. SHL footages have been corrected to previously-approved scout card footages.	2/12/2015 3:14:51 PM
Permit	Corrected as-drilled data, per operator request.  1) Surface location footages do not match approved APD. Contacted operator.	2/10/2015 8:14:40 AM

Total: 2 comment(s)