

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400791821

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Erin Lind  
Phone: (720) 876-5827  
Fax:  
Email: erin.lind@encana.com

5. API Number 05-123-38085-00  
6. County: WELD  
7. Well Name: Edith Ann-Duckworth  
Well Number: 4H-21H O268  
8. Location: QtrQtr: SESE Section: 21 Township: 2N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/19/2014 End Date: 11/26/2014 Date of First Production this formation: 01/14/2015

Perforations Top: 8325 Bottom: 16962 No. Holes: 1524 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1 - 49 treated with a total of: 114,974 bbls of fresh water, 556 bbls of additives and 5,789,952 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 115530 Max pressure during treatment (psi): 7747

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.44

Total acid used in treatment (bbl): 0 Number of staged intervals: 49

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4980

Fresh water used in treatment (bbl): 115530 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5789952 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/08/2015 Hours: 24 Bbl oil: 256 Mcf Gas: 580 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 256 Mcf Gas: 580 Bbl H2O: 0 GOR: 2266

Test Method: Flows from well Casing PSI: 2262 Tubing PSI: 1853 Choke Size: 0

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7800 Tbg setting date: 01/19/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Lind

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: erin.lind@encana.com  
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### Attachment Check List

Att Doc Num      Name

400791825	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)