

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Erin Lind Phone: (720) 876-5827 Fax: Email: erin.lind@encana.com

5. API Number 05-123-38068-00 6. County: WELD 7. Well Name: Edith Ann-Duckworth Well Number: 4E-21H O268 8. Location: QtrQtr: SESW Section: 21 Township: 2N Range: 68W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/19/2014 End Date: 12/05/2014 Date of First Production this formation: 01/14/2015 Perforations Top: 7786 Bottom: 16868 No. Holes: 1683 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [] Stages 1 - 51 treated with a total of 137,059 bbls of fresh water, 993 bbls of additives, 529 bbls of HCL 15%, 1,906,981 lbs of 30/50 Sand Proppant, and 9,356,466 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 139045 Max pressure during treatment (psi): 9338 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.91 Total acid used in treatment (bbl): 529 Number of staged intervals: 51 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3805 Fresh water used in treatment (bbl): 138052 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 11263447 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/08/2015 Hours: 24 Bbl oil: 309 Mcf Gas: 730 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 309 Mcf Gas: 730 Bbl H2O: 0 GOR: 2362 Test Method: Flows from well Casing PSI: 2360 Tubing PSI: 2050 Choke Size: 0 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7464 Tbg setting date: 01/05/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Lind
Title: Regulatory Analyst Date: _____ Email: erin.lind@encana.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400791782	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)