

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10453 4. Contact Name: CHRISSEY SCHAFFNER
 2. Name of Operator: CCI PARADOX UPSTREAM LLC Phone: (303) 728-2217
 3. Address: 600 17TH STREET #1900S Fax: _____
 City: DENVER State: CO Zip: 80202 Email: CHRISSEY.SCHAFFNER@CCI.COM

5. API Number 05-113-06210-00 6. County: SAN MIGUEL
 7. Well Name: MD FED Well Number: 28-32-45-15
 8. Location: QtrQtr: NESW Section: 28 Township: 45N Range: 15W Meridian: N
 9. Field Name: HAMILTON CREEK Field Code: 33540

Completed Interval

FORMATION: HERMOSA Status: ABANDONED WELLBORE/COMPLETION Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
 Perforations Top: 9275 Bottom: 10031 No. Holes: 360 Hole size: 3 + 3/8
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: CIBP SET AT 9175 FT WITH 2 SACKS OF CEMENT

Date formation Abandoned: 02/11/2015 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 9175 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

CCI PARADOX UPSTREAM, LLC REMOVED TUBING AND SET A CIBP AT 9175 FT ON 11/26/2014 UNFORTUNATELY A TOOL GOT STUCK DOWNHOLE AND CEMENT WAS NOT SET AT TIME OF INSTALLATION. CUTTER WIRELINE WAS ABLE TO COME BACK TO THE LOCATION ON 2/11/2015 AND REMOVE THE TOOL STUCK DOWN HOLE AND COMPLETE THE CEMENT JOB OF 2 SACKS OF CEMENT ABOVE THE CIBP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ASHLEY NOONAN
Title: REGULATORY ANALYST Date: _____ Email ASHLEY.NOONAN@CONTRACTOR.CCI.CO
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400791815	WELLBORE DIAGRAM
400791823	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)