

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400787200

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10453
2. Name of Operator: CCI PARADOX UPSTREAM LLC
3. Address: 600 17TH STREET #1900S
City: DENVER State: CO Zip: 80202
4. Contact Name: CRISSY SCHAFFNER
Phone: (303) 728-2217
Fax:
Email: CRISSY.SCHAFFNER@CCI.COM

5. API Number 05-113-06210-00
6. County: SAN MIGUEL
7. Well Name: MD FED
Well Number: 28-32-45-15
8. Location: QtrQtr: NESW Section: 28 Township: 45N Range: 15W Meridian: N
9. Field Name: HAMILTON CREEK Field Code: 33540

Completed Interval

FORMATION: HERMOSA Status: ABANDONED Treatment Type:
WELLBORE/COMPLETION
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 9275 Bottom: 10031 No. Holes: 360 Hole size: 3 + 3/8
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: CIBP SET AT 9175 FT WITH 2 SACKS OF CEMENT
Date formation Abandoned: 02/11/2015 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: 9175 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

CCI PARADOX UPSTREAM, LLC REMOVED TUBING AND SET A CIBP AT 9175 FT ON 11/26/2014 UNFORTUNATELY A TOOL GOT STUCK DOWNHOLE AND CEMENT WAS NOT SET AT TIME OF INSTALLATION. CUTTER WIRELINE WAS ABLE TO COME BACK TO THE LOCATION ON 2/11/2015 AND REMOVE THE TOOL STUCK DOWN HOLE AND COMPLETE THE CEMENT JOB OF 2 SACKS OF CEMENT ABOVE THE CIBP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ASHLEY NOONAN

Title: REGULATORY ANALYST

Date: _____

Email ASHLEY.NOONAN@CONTRACTOR.CCI.CO

:

Attachment Check List

Att Doc Num

Name

400791815	WELLBORE DIAGRAM
400791823	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)