State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400790672

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

OGCC Operator Number: 96850

Contact Name: Sandra Salazar

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER   State: CO   Zip: 80202

API Number: 05-103-11995-00   County: RIO BLANCO

Well Name: FEDERAL   Well Number: BCU 23-30-198

Location: QtrQtr: NWSE   Section: 30   Township: 1N   Range: 98W   Meridian: 6

Footage at surface: Distance: 2060 feet Direction: FSL   Distance: 2145 feet Direction: FEL

As Drilled Latitude: 40.024832   As Drilled Longitude: -108.432503

GPS Data:

Date of Measurement: 06/18/2014   PDOP Reading: 2.1   GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone   Dist.: 2512 feet. Direction: FSL   Dist.: 1989 feet. Direction: FWL

Sec: 30   Twp: 1N   Rng: 98W

** If directional footage at Bottom Hole   Dist.: 2508 feet. Direction: FSL   Dist.: 1922 feet. Direction: FWL

Sec: 30   Twp: 1N   Rng: 98W

Field Name: SULPHUR CREEK   Field Number: 80090

Federal, Indian or State Lease Number: COC060831

Spud Date: (when the 1st bit hit the dirt) 08/28/2014   Date TD: 09/15/2014   Date Casing Set or D&A: 09/17/2014

Rig Release Date: 09/17/2014   Per Rule 308A.b.

Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

Total Depth   MD 10738   TVD** 10632   Plug Back Total Depth   MD 10678   TVD** 10572

Elevations   GR 6738   KB 6759   **Digital Copies of ALL Logs must be Attached per Rule 308A** [ ]

List Electric Logs Run:

RPM/CBL/MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	80	30	0	80	VISU
SURF	14+3/4	9+5/8	32.3	0	3,271	825	0	3,271	VISU
1ST	8+3/4	4+1/2	11.6	0	10,728	1,535	5,600	10,728	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,400	710		

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,625				
MESAVERDE	6,460				
CAMEO	9,018				
ROLLINS	9,587				
COZZETTE	9,662				
CORCORAN	9,875				
SEGO	10,294				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

Logs uploaded on: 02/12/15

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Sandra Salazar

Title: Permit Technician II   Date: _____   Email: sandra.salazar@wpxenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400791652	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400791650	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
400791655	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)