

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400791530

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert-Kraiser
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 606-4398
3. Address: 1001 17TH STREET - SUITE #1200	Fax:
City: DENVER State: CO Zip: 80202	Email: Angela.Neifert-Kraiser@wpxenergy.com

5. API Number 05-045-19789-00	6. County: GARFIELD
7. Well Name: Farris	Well Number: RWF 533-31
8. Location: QtrQtr: SESW Section: 31 Township: 6S Range: 94W Meridian: 6	
9. Field Name: RULISON	Field Code: 75400

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 01/20/2012 End Date: 01/25/2012 Date of First Production this formation:  
Perforations Top: 6141 Bottom: 8100 No. Holes: 149 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

2169 Gals 7 1/2% HCL; 535106#40/70 Sand; 12399 Bbls Slickwater; (Summary)  
\* flowback water were not required when then well was drilled.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 26613

Max pressure during treatment (psi): 7209

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): 83

Number of staged intervals: 7

Recycled water used in treatment (bbl): 26530

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 893783

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 02/29/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1085 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1085 Bbl H2O: 0 GOR: 0  
Test Method: flowing Casing PSI: 2229 Tubing PSI: 2111 Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1044 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7887 Tbg setting date: 02/01/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well was missed being uploaded!

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Angela Neifert-kraiser

Title: Regulatory Specialist

Date:

Email: Angela.Neifert-Kraiser@wpenergy.com

## Attachment Check List

**Att Doc Num** **Name**

400791638 WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

**User Group** **Comment**

**Comment Date**

--	--	--

Total: 0 comment(s)