

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
02/06/2015

Document Number:
678200117

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	<u>233948</u>	<u>316974</u>	<u>YOUNG, ROB</u>		

Operator Information:

OGCC Operator Number: <u>82470</u>
Name of Operator: <u>STELBAR OIL CORP INC</u>
Address: <u>1625 N WATERFRONT PKWY #200</u>
City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67206-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Sherman, Susan		susan.sherman@state.co.us	
H., William	316-440-7611	bblgrave@stelbar.com	production engineer--send all insp
Burn, Diana		diana.burn@state.co.us	
Dilka, Tyson	970-539-9354 Cell	tdilka@stelbar.com	Area Prod Superintendent -Send all insp
Mendenhall, Roscoe	316-264-8378 off	roscoe@stelbar.com	

Compliance Summary:

QtrQtr: <u>SWSE</u>	Sec: <u>9</u>	Twp: <u>2S</u>	Range: <u>49W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/08/2014	673704665	SI	SI	SATISFACTORY			No
07/29/2013	668601171	SI	SI	ACTION REQUIRED	P		No
07/17/2012	663400623	SI	TA	ACTION REQUIRED	P		No
04/28/2011	200308993	RT	TA	SATISFACTORY			No
06/28/2010	200258535	RT	TA	SATISFACTORY			No
06/22/2009	200213559	RT	SI	SATISFACTORY			No
07/17/2008	200193750	MI	PD	SATISFACTORY			No
04/22/2008	200130624	RT	SI	SATISFACTORY			No
05/04/2007	200111016	MI	SI	SATISFACTORY		Pass	No
04/04/2006	200088812	RT	AC	SATISFACTORY		Pass	No
07/06/2005	200074165	RT	SI	SATISFACTORY		Pass	No
05/04/2004	200054058	RT	SI	SATISFACTORY		Pass	No
09/25/2003	200049374	ES	SI	ACTION REQUIRED	F	Fail	Yes
08/06/2003	200042559	RT	SI	SATISFACTORY		Pass	No
05/15/2002	200027049	MI	SI	SATISFACTORY		Pass	No

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01/10/2002	200023273	RT	SI	SATISFACTORY		Pass	No
08/31/2001	200020197	RT	SI	SATISFACTORY		Pass	No
08/24/2000	200009280	RT	SI	SATISFACTORY		Pass	No
12/04/1995	500158534	PR	PR			Pass	No
09/18/1995	500158533	PR	PR			Fail	Yes

Inspector Comment:

Environmental inspection related to Remediation #1790. No documentation that indicates any of the required work described in the approved Form 27 has been done and asphaltic material is currently on the ground.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
150397	UIC DISPOSAL	AC	02/10/1997		-	CLAYPOOL 1	TA	<input checked="" type="checkbox"/>
233948	WELL	SI	02/01/1997	OW	121-06033	CLAYPOOL 1	TA	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 233948

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 150397 Type: UIC API Number: - Status: AC Insp. Status: TA

Facility ID: 233948 Type: WELL API Number: 121-06033 Status: SI Insp. Status: TA

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Waste Management:

Type	Management	Condition	Comment	GPS (Lat)	(Long)

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

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Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Remove material as described in Form 27 document number 1245408.	youngr	02/12/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678200118	Well sign Claypool #1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549646
678200119	Claypool 1 - temporarily abandoned, not SI	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549647
678200120	Soil stockpile that should be removed for disposal	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549648

678200121	Asphaltic material as described in Rem #1790	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549649
678200122	Looking west at another area of asphaltic material	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549650
678200123	Trash and associated E&P waste	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549651

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)