

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:  
02/11/2015

Document Number:  
674601467

Overall Inspection:

**ACTION REQUIRED**

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>205217</u>	<u>333079</u>	<u>Maclaren, Joe</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>8455</u>
Name of Operator:	<u>BIG RUN PRODUCTION COMPANY</u>
Address:	<u>318 WEST RUSK</u>
City:	<u>TYLER</u> State: <u>TX</u> Zip: <u>75701</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Pickard, Joan	(800) 256-2990	elirebichoil@suddenlinkmail.com	All Inspections
Guffey, Ken	970-883-2314	croudine@centurytel.net	Pumper

**Compliance Summary:**

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/18/2012	664000498	PR	PR	ACTION REQUIRED	P		No
11/10/2011	661700027	PR	PR	ACTION REQUIRED			No
10/11/2006	200105930	PR	PR	SATISFACTORY		Pass	No
11/07/2005	200085125	PR	PR	SATISFACTORY		Pass	No
08/26/2005	200078139	PR	PR	SATISFACTORY		Pass	No
11/06/2003	200049307	PR	PR	SATISFACTORY		Pass	No
05/26/2000	200006856	CO	PR	SATISFACTORY		Pass	No
02/24/1999	500135019	PR	PR			Pass	No
10/16/1995	500135018	PR	PR				No
07/10/1995	500135017	PR	PR				No

**Inspector Comment:**

Last reported production on COGCC record is Decemeber 2013. Current well production volumes (2014-2015) must be submitted to COGCC for both the Argenta Fee #18 and Argenta Fee #19 as soon as possible. Photo's taken during field inspection have been uploaded and can be accessed via link at end of report.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205173	WELL	PR	03/20/2014	GW	007-06049	ARGENTA FEE 18	PR <input checked="" type="checkbox"/>
205217	WELL	PR	03/21/1995	GW	007-06094	ARGENTA-FEE 19	PR <input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Signs/Marker:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	ACTION REQUIRED	Chemical drum labeling peeling and fading; Pump jack lube oil drum needs contents/ nfpA label.	Replace labeling of (3) chemical drums; Install label on pump jack lube oil drum.	05/18/2015

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Good Housekeeping:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Dead weeds observed around wellhead and equipment areas.	Remove dead weeds; Implement weed control program to prevent future growth.	05/18/2015
OTHER	ACTION REQUIRED	Stained soils observed (lube oils) around pump jack motor and compressor skid.	Repair equipment to prevent leaks; Clean up, remove and remediate stained soils around pump jack and compressor.	03/12/2015
TRASH	ACTION REQUIRED	Plastic jugs, wood debris etc observed around pump jack	Remove all trash from location.	05/18/2015
UNUSED EQUIPMENT	ACTION REQUIRED	Unused production tanks, stairway, valves, etc being stored on location.	Remove unused tanks and equipment from location.	05/18/2015

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	Repair pump jack/ equipment to prevent leaks; Clean up lube oil, remove and remediate stained soils around pump jack motor area.	03/12/2015

Multiple Spills and Releases?

<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD		Old fence and dead weeds inside stock panels at Argenta #19 should be removed.		

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors		<b>ACTION REQUIRED</b>	No bird protector over the east vertical separator vent stack.	Install bird protector on/ over separator vent stack.	05/18/2015

<b>Facilities:</b>					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER		500 BBLS	STEEL AST		
S/A/V:	Comment: <b>Both production tanks have been labeled as "Not in Use".</b>				
Corrective Action:				Corrective Date:	

<b>Paint</b>	
Condition	
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	<b>Remove/ recontour earthen berms once tanks are removed.</b>			

<b>Venting:</b>	
Yes/No	Comment
NO	

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 205217

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 205173 Type: WELL API Number: 007-06049 Status: PR Insp. Status: PR

Facility ID: 205217 Type: WELL API Number: 007-06094 Status: PR Insp. Status: PR

**Producing Well**

Comment: **PR**

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:** \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_  
 DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:** \_\_\_\_\_

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**  
 Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
 Land Use: \_\_\_\_\_  
 Comment: \_\_\_\_\_

1003a. Debris removed?   In   CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite?   In   CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite?   In   CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ?   Pass    
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed?   Pass   Subsidence over on drill pit?   Pass    
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized?   Pass   Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Inspector Name: Maclaren, Joe

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_  
 1003 f. Weeds Noxious weeds? \_\_\_\_\_ I \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Overall Interim Reclamation \_\_\_\_\_ In Process \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**  
 Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_  
 Final Land Use: \_\_\_\_\_  
 Reminder: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
 Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
 Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
 Gravel removed \_\_\_\_\_  
 Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_  
 Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_  
 Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_  
 Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_  
 Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP		

S/A/V: **ACTION REQUIRED** Corrective Date: **05/18/2015**  
 Comment: **No secondary containment/ spill prevention under raised lube oil drum near pump jack motor; Chemical containments filling with stormwater have limited freeboard.**  
 CA: **Install secondary containment under raised lube oil drum at pump jack; Remove fluid from chemical containments.**

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**  
 You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674601468	Lube oil drum needing labeling/ containment	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549415">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549415</a>
674601469	Out of service tank	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549416">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549416</a>
674601470	Leak at pump jack motor/ stained soils	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549417">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549417</a>
674601471	Unused stairs/ dead weeds around equipment	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549418">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3549418</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)