

FORM 5A
Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 3. Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-
 4. Contact Name: Kayla Hesseltine
 Phone: (720) 929-6552
 Fax: _____
 Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39140-00
 6. County: WELD
 7. Well Name: REYNOLDS CATTLE
 Well Number: 32N-23HZ
 8. Location: QtrQtr: SENE Section: 23 Township: 3N Range: 68W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/02/2014 End Date: 12/09/2014 Date of First Production this formation: 01/31/2015
 Perforations Top: 7661 Bottom: 13022 No. Holes: 678 Hole size: 0.37

Provide a brief summary of the formation treatment: _____ Open Hole:

PERF AND FRAC FROM 7661-13022.
 12 BBL ACID, 758 BBL LINEAR GEL, 146901 BBL SLICKWATER, 5215 BBL WATER, 152886 BBL TOTAL FLUID.
 4385778# 100 MESH GENOA/SAND HILLS, 4385778# TOTAL SAND.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 152886 Max pressure during treatment (psi): 7856
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.89
 Total acid used in treatment (bbl): 12 Number of staged intervals: 27
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 521
 Fresh water used in treatment (bbl): 152874 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 4385778 Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/08/2015 Hours: 24 Bbl oil: 192 Mcf Gas: 323 Bbl H2O: 76
 Calculated 24 hour rate: Bbl oil: 192 Mcf Gas: 323 Bbl H2O: 76 GOR: 1682
 Test Method: FLOWING Casing PSI: 575 Tubing PSI: _____ Choke Size: 14/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1290 API Gravity Oil: 49
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltime

Title: Regulatory Specialist Date: _____ Email: kayla.hesseltime@anadarko.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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