

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

02/06/2015

Document Number:

666800621

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	279901	335160	Murray, Richard	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED☒ INSPECTOR REQUESTS FORM 42 WHEN  
CORRECTIVE ACTIONS ARE COMPLETED**Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionsReports@wxpenergy.com	Field Inspections

**Compliance Summary:**QtrQtr: SWSE Sec: 16 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/17/2010	200239347	PR	PR	SATISFACTORY			No
04/14/2007	200115178	PR	PR	SATISFACTORY	I	Pass	No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211107	WELL	PR	11/07/1994	GW	045-06866	CLOUGH RMV 4-16	PR	<input checked="" type="checkbox"/>
279769	WELL	PR	04/27/2007	GW	045-11084	CLOUGH RWF 343-16	PR	<input checked="" type="checkbox"/>
279896	WELL	PR	04/27/2007	GW	045-11095	CLOUGH RWF 433-16	PR	<input checked="" type="checkbox"/>
279897	WELL	PR	04/27/2007	GW	045-11096	CLOUGH RMV 164-16	PR	<input checked="" type="checkbox"/>
279899	WELL	PR	04/27/2007	GW	045-11097	CLOUGH RWF 431-21	PR	<input checked="" type="checkbox"/>
279901	WELL	PR	04/27/2007	GW	045-11098	CLOUGH RWF 534-16	PR	<input checked="" type="checkbox"/>
279903	WELL	PR	07/31/2008	GW	045-11099	CLOUGH RWF 33-16	PR	<input checked="" type="checkbox"/>
279904	WELL	PR	04/27/2007	GW	045-11100	CLOUGH RMV 151-21	PR	<input checked="" type="checkbox"/>
279907	WELL	PR	04/27/2007	GW	045-11101	CLOUGH RWF 434-16	PR	<input checked="" type="checkbox"/>

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279908	WELL	PR	08/18/2008	GW	045-11103	CLOUGH RWF 541-21	PR	<input checked="" type="checkbox"/>
279909	WELL	PR	07/31/2008	GW	045-11102	CLOUGH RWF 334-16	PR	<input checked="" type="checkbox"/>
279910	WELL	PR	04/27/2007	GW	045-11104	CLOUGH RWF 333-16	PR	<input checked="" type="checkbox"/>
279911	WELL	PR	04/27/2007	GW	045-11105	CLOUGH RWF 344-16	PR	<input checked="" type="checkbox"/>
279912	WELL	PR	04/27/2007	GW	045-11106	CLOUGH RWF 543-16	PR	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	SATISFACTORY	Ensign rig 30 and rig compontants on location		

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment
YES	Bradenhead valves open

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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**Predrill**

Location ID: 279901

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 211107 Type: WELL API Number: 045-06866 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

**Workover**

Comment: Ensign Rig 30 on location

Facility ID: 279769 Type: WELL API Number: 045-11084 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 279896 Type: WELL API Number: 045-11095 Status: PR Insp. Status: PR

<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 279897	Type: WELL	API Number: 045-11096	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 279899	Type: WELL	API Number: 045-11097	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 279901	Type: WELL	API Number: 045-11098	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 279903	Type: WELL	API Number: 045-11099	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 279904	Type: WELL	API Number: 045-11100	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 279907	Type: WELL	API Number: 045-11101	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 279908	Type: WELL	API Number: 045-11103	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 279909	Type: WELL	API Number: 045-11102	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 279910	Type: WELL	API Number: 045-11104	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 279911	Type: WELL	API Number: 045-11105	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 279912	Type: WELL	API Number: 045-11106	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): N \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): YES \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? In CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

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Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					cut slopes need to be stabilized, sediment movement
Slope Roughening	Pass					
Seeding	Pass					
Culverts	Pass					
Gradient Terraces	Pass					
Ditches	Fail					on upper North side of location
Ditches	Pass					

S/A/V: **ACTION REQUIRED** Corrective Date: **03/13/2015**

Comment: **Stormwater runs in ditch then goes into hole. resurfaces on cut slope on North side of location**

CA: **Repair and maintain BMPs**

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Pits: ☒ NO SURFACE INDICATION OF PIT

### **Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666800643	Clough 534-16	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3548685">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3548685</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)