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 400788540
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 02/10/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960 Contact Name: Jerry Clark
 Name of Operator: WEXPRO COMPANY Phone: (801) 324-2685
 Address: P O BOX 45003 Fax: (801) 324-2997
 City: SALT LAKE CITY State: UT Zip: 84145- Email: jerry.clark@questar.com
For "Intent" 24 hour notice required, Name: Waldron, Emily Tel: (970) 819-9609
COGCC contact: Email: emily.waldron@state.co.us

API Number 05-081-05705-00 Well Number: 1
 Well Name: STATE OF COLORADO
 Location: QtrQtr: NENE Section: 16 Township: 11N Range: 97W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: 38285
 Field Name: POWDER WASH Field Number: 69800

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.918520 Longitude: -108.289890
 GPS Data:
 Date of Measurement: 03/13/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: Dave Noland
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FORT UNION	6389	7586			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10+3/4	8+5/8	24	338	220	338	0	VISU
1ST	7+7/8	5+1/2	14-15.5	7,676	450	7,676	5,750	CALC
S.C. 1.1				399	75			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6340 with 15 sacks cmt on top. CIBP #2: Depth 1040 with 5 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 5675 ft. to 5825 ft. Plug Type: CASING Plug Tagged:
Set 20 sks cmt from 2920 ft. to 3050 ft. Plug Type: CASING Plug Tagged:
Set 22 sks cmt from 300 ft. to 450 ft. Plug Type: CASING Plug Tagged:
Set 7 sks cmt from _____ ft. to 50 ft. Plug Type: CASING Plug Tagged:
Set 15 sks cmt from _____ ft. to 50 ft. Plug Type: ANNULUS Plug Tagged:

Perforate and squeeze at 6389 ft. with 60 sacks. Leave at least 100 ft. in casing 6340 CICR Depth

Perforate and squeeze at 1140 ft. with 40 sacks. Leave at least 100 ft. in casing 1040 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Beilby

Title: Completion Manager Date: 2/10/2015 Email: chris.beilby@questar.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ANDREWS, DAVE Date: 2/11/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 8/10/2015

COA Type	Description
	1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete. 3) Submit CBL (Procedure Step 10) via email in a PDF format to Dave Andrews (COGCC Engineering Supervisor) prior to proceeding with Plug #2, which is intended to be placed across the production casing TOC. Plugging changes may be required based on cement coverage shown on the CBL. In lieu of a cement plug in casing from 5825' to 5675', preference will be given to a 100' cement squeeze above the Fort Union Formation top from 5260' to 5160'. Cement must be present in the annulus across the surface casing shoe. Submit a final copy of the CBL after plugging with the Form 6 (Subsequent Report of Abandonment). 4) Cement squeeze added at 1140' to isolate shallow water resources in the Wasatch Formation. Squeeze a minimum of 40 sx cement below CICR set at 1040' and dump a minimum of 5 sx cement on top of the CICR.

Attachment Check List

Att Doc Num	Name
400788540	FORM 6 INTENT SUBMITTED
400789625	OPERATIONS SUMMARY
400789626	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Engineer	Step 1 of Operator's procedure refers to digging a pit for cement cleanup. Plugging Pits are considered Special Purpose Pits in COGCC's rules. Special Purpose Pits must be permitted, constructed, operated, and closed in accordance with COGCC's 900 series rule requirements.	2/11/2015 9:32:57 AM
Engineer	Changed bottom of perforation/production interval from 6405' (bottom of upper set of perfs) to 7586' (includes all zones originally completed in this well). As shown on the attached wellbore diagram, sand covers the bottom set of perfs (tagged at 7546' on 5/31/1985), and a packer with a possible "closed flapper" is set below the upper set of perfs. Changed Fort Union isolation method to "None." There are currently no plugs set above the productive interval. Operator's calculated top of cement is shown as 5750' on this form. An "Indicated Top of Cement" of 5442' is shown on this well's 1/23/1966 Gamma Ray - Neutron Log, COGCC Document No. 918979. For the purpose of this form, CIBP #1 and CIBP #2 are actually CICRs.	2/11/2015 9:20:18 AM
Permit	PassesPermitting.	2/11/2015 8:15:36 AM

Total: 3 comment(s)