

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400789484

Date Received:

02/10/2015

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

440848

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CHEVRON PRODUCTION COMPANYOperator No: 16700Address: 100 CHEVRON RDCity: RANGELYState: COZip: 81648Contact Person: Tammie Lee Crossen

Phone Numbers

Phone: (970) 675-3705Mobile: ()Email: tvzf@chevron.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400789484Initial Report Date: 02/10/2015Date of Discovery: 02/09/2015Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 13 TWP 2N RNG 103W MERIDIAN 6Latitude: 40.148400 Longitude: -108.911800Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 48 degrees and sunnySurface Owner: FEDERALOther(Specify): and Nile and Roger Chapman

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Monday (02-09-2015) at approximately 9:46 AM a produced water leak occurred on the lateral injection line to AC McLaughlin 93. Approximately 112.9 BBLs of produced water was released. The lateral valve was shut in immediately upon detection. Vacuum truck recovered an estimated 100 BBLs. The affected area has been water washed and soil samples will be taken. Water ran into a dry erosion channel.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
2/9/2015	COGCC	Kris Neidel	970-871-1963	Emailed
2/9/2015	CDPHE	Hotline	877-518-5608	LVM
2/9/2015	BLM	Justin Wilson	970-878-3825	LVM and Emailed
2/9/2015	Rio Blanco County	Mark Sprague	970-878-9584	Emailed
2/9/2015	Chevron Land Rep	Chris Cooper	432-687-7730	Called and Emailed

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Tammie Lee Crossen

Title: HE Specialist Date: 02/10/2015 Email: tvzf@chevron.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400789484	FORM 19 SUBMITTED
400789537	SITE MAP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)