

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
400788486

Date Received:

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Christina Hirtler

Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8597

Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420

City: DENVER State: CO Zip: 80202

API Number 05-123-39420-00 County: WELD

Well Name: Anschutz Equus Farms Well Number: 4-62-15-0362CH2

Location: QtrQtr: NENW Section: 15 Township: 4N Range: 62W Meridian: 6

Footage at surface: Distance: 250 feet Direction: FNL Distance: 2090 feet Direction: FWL

As Drilled Latitude: 40.319000 As Drilled Longitude: -104.313008

GPS Data:
Date of Measurement: 01/08/2015 PDOP Reading: 4.1 GPS Instrument Operator's Name: Luke Perrin

** If directional footage at Top of Prod. Zone Dist.: 502 feet. Direction: FNL Dist.: 1924 feet. Direction: FWL
Sec: 15 Twp: 4N Rng: 62W

** If directional footage at Bottom Hole Dist.: 485 feet. Direction: FSL Dist.: 2176 feet. Direction: FWL
Sec: 22 Twp: 4N Rng: 62W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: 1024.9

Spud Date: (when the 1st bit hit the dirt) 11/17/2014 Date TD: 11/27/2014 Date Casing Set or D&A: 11/29/2014

Rig Release Date: 12/20/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16220 TVD** 6144 Plug Back Total Depth MD 16165 TVD** 6089

Elevations GR 4518 KB 4540 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
Mud, CBL, MWD

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 16 | 84 | 0 | 60 | 50 | 0 | 60 | CALC |
| SURF | 13+1/2 | 9+5/8 | 26 | 0 | 825 | 341 | 0 | 835 | CALC |
| 1ST | 8+3/4 | 7 | 26 | 22 | 6,505 | 586 | 4,214 | 6,517 | CBL |
| 1ST LINER | 6+1/8 | 4+1/2 | 11.6 | 5413 | 16,210 | 705 | 6,000 | 16,220 | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| SHANNON | 5,027 | | | | |
| SHARON SPRINGS | 5,890 | | | | |
| NIOBRARA | 6,009 | | | | |

Comment:

The case hole log was run on the Anschutz Equus Farms NENW 4-62-15-0461CH API Number 05-123-39419. The form 5 was submitted on 11/2014 Doc # 400735169

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Permit Analyst Date: _____ Email: chirtler@billbarrettcorp.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|--|---|--|
| Attachment Checklist | | | |
| 400788644 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400788642 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400788585 | LAS-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400788589 | LAS-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400788590 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400788596 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400788607 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400788627 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400788628 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400788630 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400788634 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400788636 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400788646 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)