

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
02/04/2015Document Number:
675201159

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334647	334647	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
WPX, Energy		COGCCInspectionReports@wpxenergy.com	All Inspections

Compliance Summary:QtrQtr: NENE Sec: 3 Twp: 7S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284956	WELL	PR	06/05/2006	GW	045-12326	WILLIAMS PA 342-3	PR	<input checked="" type="checkbox"/>
284970	WELL	AL	11/27/2006	LO	045-12312	WILLIAMS PA 531-3	AL	<input type="checkbox"/>
284971	WELL	PR	06/05/2006	GW	045-12311	WILLIAMS PA 332-3	PR	<input checked="" type="checkbox"/>
284972	WELL	PR	06/05/2006	GW	045-12310	WILLIAMS PA 532-3	PR	<input checked="" type="checkbox"/>
284973	WELL	PR	06/05/2006	GW	045-12309	WILLIAMS PA 341-3	PR	<input checked="" type="checkbox"/>
284974	WELL	PR	06/05/2006	GW	045-12308	WILLIAMS PA 41-3	PR	<input checked="" type="checkbox"/>
284975	WELL	PR	04/02/2007	GW	045-12307	WILLIAMS PA 542-3	PR	<input checked="" type="checkbox"/>
286740	WELL	PR	09/14/2006	GW	045-12765	WILLIAMS PA 431-3	PR	<input checked="" type="checkbox"/>
286741	WELL	PR	09/14/2006	GW	045-12764	WILLIAMS PA 331-3	PR	<input checked="" type="checkbox"/>
286742	WELL	PR	09/14/2006	GW	045-12763	WILLIAMS PA 442-3	PR	<input checked="" type="checkbox"/>
286743	WELL	PR	09/14/2006	GW	045-12761	WILLIAMS PA 432-3	PR	<input checked="" type="checkbox"/>
287215	WELL	PR	10/02/2006	GW	045-12762	WILLIAMS PA 42-3	PR	<input checked="" type="checkbox"/>

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287216	WELL	PR	10/02/2006	GW	045-12760	WILLIAMS PA 32-3	PR	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	No capacity listed on fresh water tank.	Install sign to comply with rule 210.	02/20/2015

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Wire panels		
SEPARATOR	SATISFACTORY	Wire panels		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	12	SATISFACTORY			
Horizontal Heated Separator	12	SATISFACTORY			
Bird Protectors			Unable to verify if bird protection is in place on separators.		
Ancillary equipment	3	SATISFACTORY	Chem units w/ containment		

Facilities:☐ New Tank

Tank ID: _____

Inspector Name: CONKLIN, CURTIS

Contents	#	Capacity	Type	SE GPS
OTHER	1		HEATED STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	
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Other (Content) Fresh water

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	200 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Corrective Action		Corrective Date	
Comment	Same		

Venting:	
Yes/No	Comment
YES	Bradenhead

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334647

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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Summary of Operator Response to Landowner Issues:

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Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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Facility

Facility ID:	284956	Type:	WELL	API Number:	045-12326	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ plunger								
Facility ID:	284971	Type:	WELL	API Number:	045-12311	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ plunger								
Facility ID:	284972	Type:	WELL	API Number:	045-12310	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ plunger								
Facility ID:	284973	Type:	WELL	API Number:	045-12309	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ plunger								
Facility ID:	284974	Type:	WELL	API Number:	045-12308	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ plunger								
Facility ID:	284975	Type:	WELL	API Number:	045-12307	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ plunger								
Facility ID:	286740	Type:	WELL	API Number:	045-12765	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ plunger								
Facility ID:	286741	Type:	WELL	API Number:	045-12764	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ plunger								
Facility ID:	286742	Type:	WELL	API Number:	045-12763	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ plunger								
Facility ID:	286743	Type:	WELL	API Number:	045-12761	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ plunger								
Facility ID:	287215	Type:	WELL	API Number:	045-12762	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR w/ plunger								
Facility ID:	287216	Type:	WELL	API Number:	045-12760	Status:	PR	Insp. Status:	PR

Producing Well

Comment: PR w/ plunger

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

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Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					
Seeding	Pass					
Berms	Pass	Compaction	Pass			
Gravel	Pass					

S/A/V: **ACTION REQUIRED** Corrective Date: **03/13/2015**

Comment: **Location is not stabilized. See attached photo.**

CA: **Stabilize location or instal construction BMPs to prevent tracking.**

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

Inspector Name: CONKLIN, CURTIS

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675201198	PA 32-3 Pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3547644

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)