

January 15, 2015

State of Colorado, Oil & Gas Conservation Commission
Attn: Matt Lepore
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: **Stimulation Setback Consent, Rule 317.s.**
Puckett 21A-1
Tract 63, T7S, R97W
Garfield County, Colorado

Dear Director:

Per rule 317.s. Caerus Piceance, LLC (Caerus) is requesting an exception to the rule for the above-captioned well. The proposed well will be less than 150' to the existing Puckett 241-1 (approximately 132'), API# 045-19726, Tract 62, T7S, R97W. The encroached well is operated by Caerus.

Statewide Fracture Stimulation Setback: *No portion of a proposed wellbore's treated interval shall be located within 150 feet of an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval belonging to another operator without the signed and written consent of the operator of the encroached upon wellbore. The signed written consent shall be attached to the Application for Permit-to-Drill, Form 2 for the proposed wellbore.*

Proposed Anti-Collision Mitigation BMP: *Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well.*

Caerus respectfully requests that you approve this request. If you have any questions, please contact the undersigned at 720-299-4495 or sdemattee@progressivepcs.net.

Sincerely,



Shauna DeMattee
Progressive Consulting Regulatory Analyst
Consultant for Caerus Piceance, LLC