

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:

02/04/2015

Document Number:

675201152

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

|                     |             |        |                 |                          |             |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection       | 2A Doc Num: |
|                     | 335032      | 335032 | CONKLIN, CURTIS | <input type="checkbox"/> |             |

**Operator Information:**OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name | Phone | Email                                | Comment         |
|--------------|-------|--------------------------------------|-----------------|
| WPX, Energy  |       | COGCCInspectionReports@wpxenergy.com | All Inspections |

**Compliance Summary:**QtrQtr: NWNW Sec: 1 Twp: 7S Range: 95W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name    | Insp Status |                                     |
|-------------|------|--------|-------------|------------|-----------|------------------|-------------|-------------------------------------|
| 295119      | WELL | PR     | 01/31/2009  | GW         | 045-15654 | FEDERAL PA 11-1  | PR          | <input checked="" type="checkbox"/> |
| 295120      | WELL | PR     | 01/18/2009  | GW         | 045-15655 | FEDERAL PA 412-1 | PR          | <input checked="" type="checkbox"/> |
| 295121      | WELL | PR     | 01/18/2009  | GW         | 045-15656 | FEDERAL PA 312-1 | PR          | <input checked="" type="checkbox"/> |
| 295122      | WELL | PR     | 01/18/2009  | GW         | 045-15657 | FEDERAL PA 22-1  | PR          | <input checked="" type="checkbox"/> |
| 295123      | WELL | PR     | 01/18/2009  | GW         | 045-15658 | FEDERAL PA 322-1 | PR          | <input checked="" type="checkbox"/> |
| 295124      | WELL | PR     | 01/18/2009  | GW         | 045-15659 | FEDERAL PA 422-1 | PR          | <input checked="" type="checkbox"/> |
| 295125      | WELL | PR     | 01/31/2009  | GW         | 045-15660 | FEDERAL PA 411-1 | PR          | <input checked="" type="checkbox"/> |
| 295126      | WELL | PR     | 06/30/2009  | GW         | 045-15661 | FEDERAL PA 311-1 | PR          | <input checked="" type="checkbox"/> |
| 295127      | WELL | PR     | 01/18/2009  | GW         | 045-15662 | FEDERAL PA 321-1 | PR          | <input checked="" type="checkbox"/> |
| 295128      | WELL | PR     | 01/31/2009  | GW         | 045-15663 | FEDERAL PA 21-1  | PR          | <input checked="" type="checkbox"/> |
| 295129      | WELL | PR     | 01/18/2009  | GW         | 045-15664 | FEDERAL PA 421-1 | PR          | <input checked="" type="checkbox"/> |
| 295130      | WELL | PR     | 01/18/2009  | GW         | 045-15665 | FEDERAL PA 511-1 | PR          | <input checked="" type="checkbox"/> |

|        |      |    |            |    |           |                 |    |                                     |
|--------|------|----|------------|----|-----------|-----------------|----|-------------------------------------|
| 295131 | WELL | PR | 01/18/2009 | GW | 045-15666 | FEDERAL PA 12-1 | PR | <input checked="" type="checkbox"/> |
|--------|------|----|------------|----|-----------|-----------------|----|-------------------------------------|

**Equipment:**Location Inventory

|                              |                        |                     |                         |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____  | Drilling Pits: _____   | Wells: _____        | Production Pits: _____  |
| Condensate Tanks: _____      | Water Tanks: _____     | Separators: _____   | Electric Motors: _____  |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____    | LACT Unit: _____    | Pump Jacks: _____       |
| Electric Generators: _____   | Gas Pipeline: _____    | Oil Pipeline: _____ | Water Pipeline: _____   |
| Gas Compressors: _____       | VOC Combustor: _____   | Oil Tanks: _____    | Dehydrator Units: _____ |
| Multi-Well Pits: _____       | Pigging Station: _____ | Flare: _____        | Fuel Tanks: _____       |

**Location****Lease Road:**

| Type   | Satisfactory/Action Required | comment                               | Corrective Action | Date |
|--------|------------------------------|---------------------------------------|-------------------|------|
| Access |                              | See stormwater section of inspection. |                   |      |

**Signs/Marker:**

| Type                 | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------------------|------------------------------|---------|-------------------|---------|
| TANK LABELS/PLACARDS | SATISFACTORY                 |         |                   |         |
| WELLHEAD             | SATISFACTORY                 |         |                   |         |
| CONTAINERS           | SATISFACTORY                 |         |                   |         |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: 970-285-9377

Corrective Action: \_\_\_\_\_

**Spills:**

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Fencing:**

| Type         | Satisfactory/Action Required | Comment     | Corrective Action | CA Date |
|--------------|------------------------------|-------------|-------------------|---------|
| SEPARATOR    | SATISFACTORY                 | Wire panels |                   |         |
| LOCATION     | SATISFACTORY                 | Wire fence  |                   |         |
| WELLHEAD     | SATISFACTORY                 | Wire panels |                   |         |
| TANK BATTERY | SATISFACTORY                 | Wire panels |                   |         |

**Equipment:**

| Type                        | #  | Satisfactory/Action Required | Comment                   | Corrective Action | CA Date |
|-----------------------------|----|------------------------------|---------------------------|-------------------|---------|
| Horizontal Heated Separator | 14 | SATISFACTORY                 |                           |                   |         |
| Ancillary equipment         | 3  | SATISFACTORY                 | Chem units w/ containment |                   |         |
| Bird Protectors             | 8  | SATISFACTORY                 |                           |                   |         |
| Plunger Lift                | 13 | SATISFACTORY                 |                           |                   |         |

|                    |              |                                   |                |                  |
|--------------------|--------------|-----------------------------------|----------------|------------------|
| <b>Facilities:</b> |              | <input type="checkbox"/> New Tank | Tank ID: _____ |                  |
| Contents           | #            | Capacity                          | Type           | SE GPS           |
| PRODUCED WATER     | 1            | 200 BBLS                          | STEEL AST      | ,                |
| S/A/V:             | SATISFACTORY |                                   | Comment:       |                  |
| Corrective Action: |              |                                   |                | Corrective Date: |

Paint

|           |          |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

|      |          |                     |                     |             |
|------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|      |          |                     |                     |             |

|                   |  |                 |  |
|-------------------|--|-----------------|--|
| Corrective Action |  | Corrective Date |  |
|-------------------|--|-----------------|--|

|         |      |
|---------|------|
| Comment | Same |
|---------|------|

|                    |              |                                   |                |                  |
|--------------------|--------------|-----------------------------------|----------------|------------------|
| <b>Facilities:</b> |              | <input type="checkbox"/> New Tank | Tank ID: _____ |                  |
| Contents           | #            | Capacity                          | Type           | SE GPS           |
| CONDENSATE         | 2            | 300 BBLS                          | STEEL AST      | ,                |
| S/A/V:             | SATISFACTORY |                                   | Comment:       |                  |
| Corrective Action: |              |                                   |                | Corrective Date: |

Paint

|           |          |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

|       |          |                     |                     |             |
|-------|----------|---------------------|---------------------|-------------|
| Type  | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient    | Base Sufficient     | Adequate    |

|                   |  |                 |  |
|-------------------|--|-----------------|--|
| Corrective Action |  | Corrective Date |  |
|-------------------|--|-----------------|--|

|         |  |
|---------|--|
| Comment |  |
|---------|--|

|                 |                  |  |
|-----------------|------------------|--|
| <b>Venting:</b> |                  |  |
| Yes/No          | Comment          |  |
| YES             | Bradenheads open |  |

|                 |                              |         |                   |         |
|-----------------|------------------------------|---------|-------------------|---------|
| <b>Flaring:</b> |                              |         |                   |         |
| Type            | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|                 |                              |         |                   |         |

**Predrill**

Location ID: 335032

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 295119 Type: WELL API Number: 045-15654 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR w/ plunger

Facility ID: 295120 Type: WELL API Number: 045-15655 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR w/ plunger

Facility ID: 295121 Type: WELL API Number: 045-15656 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR w/ plunger

|                         |              |                       |                         |                  |
|-------------------------|--------------|-----------------------|-------------------------|------------------|
| Facility ID: 295122     | Type: WELL   | API Number: 045-15657 | Status: PR              | Insp. Status: PR |
| <b>Producing Well</b>   |              |                       |                         |                  |
| Comment: PR w/ plunger  |              |                       |                         |                  |
| Facility ID: 295123     | Type: WELL   | API Number: 045-15658 | Status: PR              | Insp. Status: PR |
| <b>Producing Well</b>   |              |                       |                         |                  |
| Comment: PR w/ plunger  |              |                       |                         |                  |
| Facility ID: 295124     | Type: WELL   | API Number: 045-15659 | Status: PR              | Insp. Status: PR |
| <b>Producing Well</b>   |              |                       |                         |                  |
| Comment: PR w/ plunger  |              |                       |                         |                  |
| Facility ID: 295125     | Type: WELL   | API Number: 045-15660 | Status: PR              | Insp. Status: PR |
| <b>Producing Well</b>   |              |                       |                         |                  |
| Comment: PR w/ plunger  |              |                       |                         |                  |
| Facility ID: 295126     | Type: WELL   | API Number: 045-15661 | Status: PR              | Insp. Status: PR |
| <b>Producing Well</b>   |              |                       |                         |                  |
| Comment: PR w/ plunger  |              |                       |                         |                  |
| Facility ID: 295127     | Type: WELL   | API Number: 045-15662 | Status: PR              | Insp. Status: PR |
| <b>Producing Well</b>   |              |                       |                         |                  |
| Comment: PR w/ plunger  |              |                       |                         |                  |
| Facility ID: 295128     | Type: WELL   | API Number: 045-15663 | Status: PR              | Insp. Status: PR |
| <b>Producing Well</b>   |              |                       |                         |                  |
| Comment: PR w/ plunger  |              |                       |                         |                  |
| Facility ID: 295129     | Type: WELL   | API Number: 045-15664 | Status: PR              | Insp. Status: PR |
| <b>Producing Well</b>   |              |                       |                         |                  |
| Comment: PR w/ plunger  |              |                       |                         |                  |
| Facility ID: 295130     | Type: WELL   | API Number: 045-15665 | Status: PR              | Insp. Status: PR |
| <b>Producing Well</b>   |              |                       |                         |                  |
| Comment: PR w/ plunger  |              |                       |                         |                  |
| Facility ID: 295131     | Type: WELL   | API Number: 045-15666 | Status: PR              | Insp. Status: PR |
| <b>Producing Well</b>   |              |                       |                         |                  |
| Comment: PR w/ plunger  |              |                       |                         |                  |
| <b>Environmental</b>    |              |                       |                         |                  |
| <b>Spills/Releases:</b> |              |                       |                         |                  |
| Type of Spill:          | Description: |                       | Estimated Spill Volume: |                  |
| Comment:                |              |                       |                         |                  |
| Corrective Action:      |              |                       |                         | Date:            |

Inspector Name: CONKLIN, CURTIS

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_  
DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

Inspector Name: CONKLIN, CURTIS

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_

Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction       | Fail            |                         |                       |               |                          |         |
| Ditches          | Pass            |                         |                       |               |                          |         |
| Gravel           | Pass            |                         |                       |               |                          |         |
| Berms            | Pass            | Compaction              | Fail                  |               |                          |         |

S/A/V: **ACTION REQUIRED**

Corrective Date: **03/20/2015**

Comment: **Location is not stabilized and is retaining water. Access road has erosion and is not stabilized. See attached photos.**

CA: **Stabilize location and road or install construction BMPs until stabilization can be completed.**

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL   |
|--------------|-------------|---|
| 675201171    | W 37-1 Pad  | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3546757">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3546757</a> |

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)