

# INVOICE

## HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

### Wire Transfer Information

Account Number: Account 00032969

ABA Routing Number: 021000089

**Invoice Date: March 17, 2014**

**Invoice Number: 9500471969**

**DIRECT CORRESPONDENCE TO:**  
13100 WELD COUNTY RD 8  
FORT LUPTON, CO 80621  
US  
Tel: (303) 825 4346  
Fax: (303) 857 9408

Rig Name:  
Well Name: **BADGER FEDERAL 1, WELD**  
Ship to: BRIGGS DALE, CO 80611  
WELD  
Job Date: March 03, 2014  
Cust. PO No.: NA  
Payment Terms: Net 30 days from Invoice date  
Quote No.:  
Sales Order No.: **901163250**  
Manual Ticket No.:  
Shipping Point: FORT LUPTON Shipping Point  
Ultimate Destination Country: US  
Customer Account No.: 345242

**TO:**  
NOBLE ENERGY INC E-BUSINESS  
DONOTMAIL-1001 NOBLE ENERGY WAY  
HOUSTON TX 77070

Contract No.:  
Contract from:  
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14099	CMT RECEMENT BOM JP205	1.00	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	150.000 1	MI unit					
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	150.000 1	MI unit					
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000 624	EA FT					
*76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	150.000 9.40	MI ton					
*3965	HANDLE&DUMP SVC CHRg, CMT&ADDI 500-207 NUMBER OF EACH Unit of Measurement	200.000 1 EA	CF each					
7	ENVIRONMENTAL CHARGE,/JOB,ZI 000-150	1.000	JOB					
8	IRON SAFETY INSPECTION SURCHAR 000-151	1.000	JOB					
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA					

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Continuation

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
86954	ZI FUEL SURCHG-CARS/PICKUPS< 1 FUEL SURCHG-CARS/PICKUPS< 1 1/2TON/PER/MI Number of Units	150.000	MI					
86955	ZI FUEL SURCHG-HEAVY TRKS > 1 1 FUEL SURCHG-HEAVY TRKS > 1 1/2 TON/PER MI Number of Units	150.000	MI					
*87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	150.000	MI					
114	R/A DENSOMETER W/CHART RECORDE 019-500 NUMBER OF UNITS	1.000	JOB					
139	ADC (AUTO DENSITY CTRL) SYS, / 046-050 NUMBER OF UNITS	1.000	JOB					
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB					
*452986	HALCEM (TM) SYSTEM	200.00	SK					
*100008028	SUGAR, GRANULATED, IMPERIAL	50.000	LB					
	Taxable							
	Non-Taxable							
	Total							
	Due on April 16, 2014 Sales Tax - State -CO Invoice Total							
	CUSTOMER ROUTING DATA: AFE/Project Number : 134169 Lease/Well Number : BADGER FEDERAL 1 Accounting code : 3.2.0019 Noble Remit-To Dept : PLATTEVILLE, CO~							
	~ NON-DRILLING WORK IN MULTIPLE CO COUNTIES							

**Payment Terms:**

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Ali Hassan Phone: 3035718261 Cell: 7203690361

### The Road to Excellence Starts with Safety

<b>Sold To #:</b> 345242		<b>Ship To #:</b> 3205080		<b>Quote #:</b>		<b>Sales Order #:</b> 901163250					
<b>Customer:</b> NOBLE ENERGY INC E-BUSINESS				<b>Customer Rep:</b> HOHNSTEIN, CHRIS							
<b>Well Name:</b> BADGER FEDERAL		<b>Well #:</b> #1		<b>API/UWI #:</b> 05-123-14372							
<b>Field:</b> WATTENBERG		<b>City (SAP):</b> BRIGGS DALE		<b>County/Parish:</b> Weld		<b>State:</b> Colorado					
<b>Lat:</b> N 40.686 deg. OR N 40 deg. 41 min. 9.398 secs.				<b>Long:</b> W 104.088 deg. OR W -105 deg. 54 min. 41.825 secs.							
<b>Contractor:</b> Noble		<b>Rig/Platform Name/Num:</b> Workover									
<b>Job Purpose:</b> Recement Service											
<b>Well Type:</b> Development Well				<b>Job Type:</b> Recement Service							
<b>Sales Person:</b> FLING, MATTHEW		<b>Srvc Supervisor:</b> BIRCHELL, DEVIN		<b>MBU ID Emp #:</b> 466993							
<b>Job Personnel</b>											
<b>HES Emp Name</b>	<b>Exp Hrs</b>	<b>Emp #</b>	<b>HES Emp Name</b>	<b>Exp Hrs</b>	<b>Emp #</b>	<b>HES Emp Name</b>	<b>Exp Hrs</b>	<b>Emp #</b>			
BIRCHELL, DEVIN Ray	0.0	466993	MILLER, GEOFFREY Alan	0.0	460232	SAUCEDA, JIMMY	0.0	477592			
<b>Equipment</b>											
<b>HES Unit #</b>	<b>Distance-1 way</b>	<b>HES Unit #</b>	<b>Distance-1 way</b>	<b>HES Unit #</b>	<b>Distance-1 way</b>	<b>HES Unit #</b>	<b>Distance-1 way</b>				
11341988C	60 mile										
<b>Job Hours</b>											
<b>Date</b>	<b>On Location Hours</b>	<b>Operating Hours</b>	<b>Date</b>	<b>On Location Hours</b>	<b>Operating Hours</b>	<b>Date</b>	<b>On Location Hours</b>	<b>Operating Hours</b>			
<b>TOTAL</b>			Total is the sum of each column separately								
<b>Job</b>				<b>Job Times</b>							
<b>Formation Name</b>				<b>Date</b>							
<b>Formation Depth (MD)</b> Top Bottom				<b>Time</b>							
<b>Form Type</b>				<b>Time Zone</b>							
<b>Job depth MD</b> 624. ft				<b>Called Out</b> 03 - Mar - 2014 05:00 MST							
<b>Water Depth</b>				<b>On Location</b> 03 - Mar - 2014 10:00 MST							
<b>Perforation Depth (MD)</b> From To				<b>Job Started</b> 03 - Mar - 2014 10:54 MST							
				<b>Job Completed</b> 03 - Mar - 2014 12:20 MST							
				<b>Departed Loc</b> 03 - Mar - 2014 13:10 MST							
<b>Well Data</b>											
<b>Description</b>	<b>New / Used</b>	<b>Max pressure psig</b>	<b>Size in</b>	<b>ID in</b>	<b>Weight lbm/ft</b>	<b>Thread</b>	<b>Grade</b>	<b>Top MD ft</b>	<b>Bottom MD ft</b>	<b>Top TVD ft</b>	<b>Bottom TVD ft</b>
11" Open Hole				13.				.	625.		
Surface Casing	Used		8.625	8.097	24.		J-55	.	625.	.	.
1 1/4" tubing	Used		1.25	.671	3.02		P-105	.	625.	.	.



**HALLIBURTON*****Cementing Job Summary***

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	15.8# Cement	HALCEM (TM) SYSTEM (452986)	175.0	sacks	15.8	1.15	5.0	2.0	5.0
	5 Gal	FRESH WATER							
The Information Stated Herein Is Correct				Customer Representative Signature					