

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: Kayla Hesseltine  
Phone: (720) 929-6552  
Fax:  
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39229-00  
6. County: WELD  
7. Well Name: BAREFOOT  
Well Number: 31N-25HZ  
8. Location: QtrQtr: SENE Section: 25 Township: 3N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/06/2015 End Date: 01/10/2015 Date of First Production this formation: 01/16/2015

Perforations Top: 7703 Bottom: 12624 No. Holes: 600 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 7703-12624.  
179 BBL ACID, 184 BBL LINEAR GEL, 135603 BBL SLICKWATER, 3037 BBL WATER.  
139003 BBL TOTAL FLUID, 4182505# 40/70 GENOA/SAND HILLS, 4182505# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 139003 Max pressure during treatment (psi): 7490

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 179 Number of staged intervals: 25

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1902

Fresh water used in treatment (bbl): 138824 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4182505 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/28/2014 Hours: 24 Bbl oil: 197 Mcf Gas: 423 Bbl H2O: 160

Calculated 24 hour rate: Bbl oil: 197 Mcf Gas: 423 Bbl H2O: 160 GOR: 2147

Test Method: FLOWING Casing PSI: 1000 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1353 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kayla Hesseltine

Title: Regulatory Specialist

Date: \_\_\_\_\_

Email : kayla.hesseltine@anadarko.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)