

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400724897

Date Received:

12/08/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 600 17TH STREET #1600N
City: DENVER State: CO Zip: 80202
4. Contact Name: Crissy Venturo
Phone: (720) 352-7916
Fax:
Email: cventuro@progressivepcs.net

5. API Number 05-045-22394-00
6. County: GARFIELD
7. Well Name: ISLAND RANCH
Well Number: 24B-13
8. Location: QtrQtr: Lot 10 Section: 13 Township: 7S Range: 96W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/20/2014 End Date: 09/24/2014 Date of First Production this formation: 09/27/2014

Perforations Top: 4022 Bottom: 5715 No. Holes: 189 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

WFCM - Frac'd with 57,731 bbls slickwater and 1,008 bbls 7.5% HCL Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 58739 Max pressure during treatment (psi): 5982

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.44

Type of gas used in treatment: Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 1008 Number of staged intervals: 7

Recycled water used in treatment (bbl): 57731 Flowback volume recovered (bbl): 2000

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/28/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 918 Bbl H2O: 1787

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 918 Bbl H2O: 1787 GOR: 0

Test Method: Flowing Casing PSI: 1050 Tubing PSI: Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5545 Tbg setting date: 10/14/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

No wellbore diagram available. All water used in this completion was 100% recycled water.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Crissy Venturo

Title: Permit Representative Date: 12/8/2014 Email cventuro@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

400724897	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes Permitting.	2/9/2015 1:45:28 PM
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Total: 1 comment(s)