

Document Number:
 400775057
 Date Received:
 01/19/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10084 Contact Name: Christopher Gardner
 Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2656
 Address: 1401 17TH ST STE 1200 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: Christopher.Gardner@pxd.com
For "Intent" 24 hour notice required, Name: Duran, John Tel: (719) 846-4715
COGCC contact: Email: john.duran@state.co.us

API Number 05-071-09444-00 Well Name: Zamora Well Number: 22-14V
 Location: QtrQtr: SENW Section: 14 Township: 33S Range: 68W Meridian: 6
 County: LAS ANIMAS Federal, Indian or State Lease Number: _____
 Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.173860 Longitude: -104.966290
 GPS Data:
 Date of Measurement: 09/29/2008 PDOP Reading: 6.0 GPS Instrument Operator's Name: ADRIAN VALDEZ
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
VERMEJO COAL	2169	2170			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	12+7/8	12+3/4	35	7	0	0	0	
SURF	11	8+5/8	24	701	203	701	0	CALC
1ST	7+7/8	5+1/2	17	2,363	450	2,363	346	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2100 with 240 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 50 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Judy Glinisty
 Title: Lead Engineering Tech Date: 1/19/2015 Email: Judy.Glinisty@pxd.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: SUTPHIN, DIRK Date: 2/9/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 8/8/2015

COA Type	Description
	Note changes to form submitted. 1) Provide 48 hour notice of MIRU via electronic Form 42.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400775057	FORM 6 INTENT SUBMITTED
400775086	WELLBORE DIAGRAM
400775088	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Added 10 sk cement plug from 50' to surface in surface casing/production casing annulus. CBL dated 09/18/08 indicates TOC at 346'.	2/9/2015 9:44:27 AM
Permit	Operator responded it was not an attempt to complete or test the Vermejo – just cement squeeze.	1/20/2015 11:23:38 AM
Permit	Operator should send in a form 5A due to attempt to complete through perforations reported on the wellbore diagram.	1/20/2015 8:35:09 AM

Total: 3 comment(s)