FORM 5 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

DE	ET	OE	ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 100185
2. Name of Operator: Encana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700
   City Denver State: Colo. Zip: 80202
4. Contact Name: Sheilla Reed-High
   Phone: 720-876-3678
   Fax: 720-876-4678

Complete the Attachment Checklist

	OP	OGCC
Logs	X	
Directional Survey**	X	
DST Analysis		
Core Analysis		
Cmt summary*		

5. API Number 05- 123-31929-00
6. County: WELD
7. Well Name: RAY NELSON
   Well Number: 2-4-32
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW SEC. 32-T2N-R68W

Footage at surface: 1893' FNL 680' FWL

As Drilled Latitude: 40.097174 As Drilled Longitude: -105.034449

GPS Data:

Date of Measurement: 08-29-11 PDOP Reading: 2.0 GPS Instrument Operator's Name: Pat Linderholm

** If directional, footage at Top of Prod. Zone 2540' FNL 1386' FWL Sec, Twp, Rng Sec.32-T2N-R68W

** If directional, footage at Bottom Hole 2526' FNL 1391' FWL Sec, Twp, Rng Sec.32-T2N-R68W

9. Field Name: Wattenberg
10. Field Number 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07-18-11
13. Date TD: 07-22-11
14. Date Casing Set or D&A: 07-23-11(Rig Rel Date)

15. Well Classification
- [ ] Dry
- [ ] Oil
- [X] Gas
- [ ] Coalbed
- [ ] Disposal
- [ ] Stratigraphic
- [ ] Enhanced Recovery
- [ ] Gas Storage
- [ ] Oberservation
- [ ] Other:

16. Total Depth MD 8322' TVD** 8202'
17. Plug Back Total Depth MD 8258 TVD** 8138'
18. Elevations GR 4948' KB 4960'

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run: CBL

20. **CASING, LINER and CEMENT**

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	12.25"	8.625"	surface	854'	325	0	854'		X
Production	7.875"	4.5"	surface	8307'	675	2950'	8307'	X	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21. **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored
Sussex	4403'			
Niobrara	7371'			
Codell	7670'			
J Sand	8102'			

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Sheilla Reed-High E-mail: sheilla.reedhigh@Encana.com

Signature: Sheilla Reed-High Title: Operations Technologist Date: 08-29-11