

Geologist Information

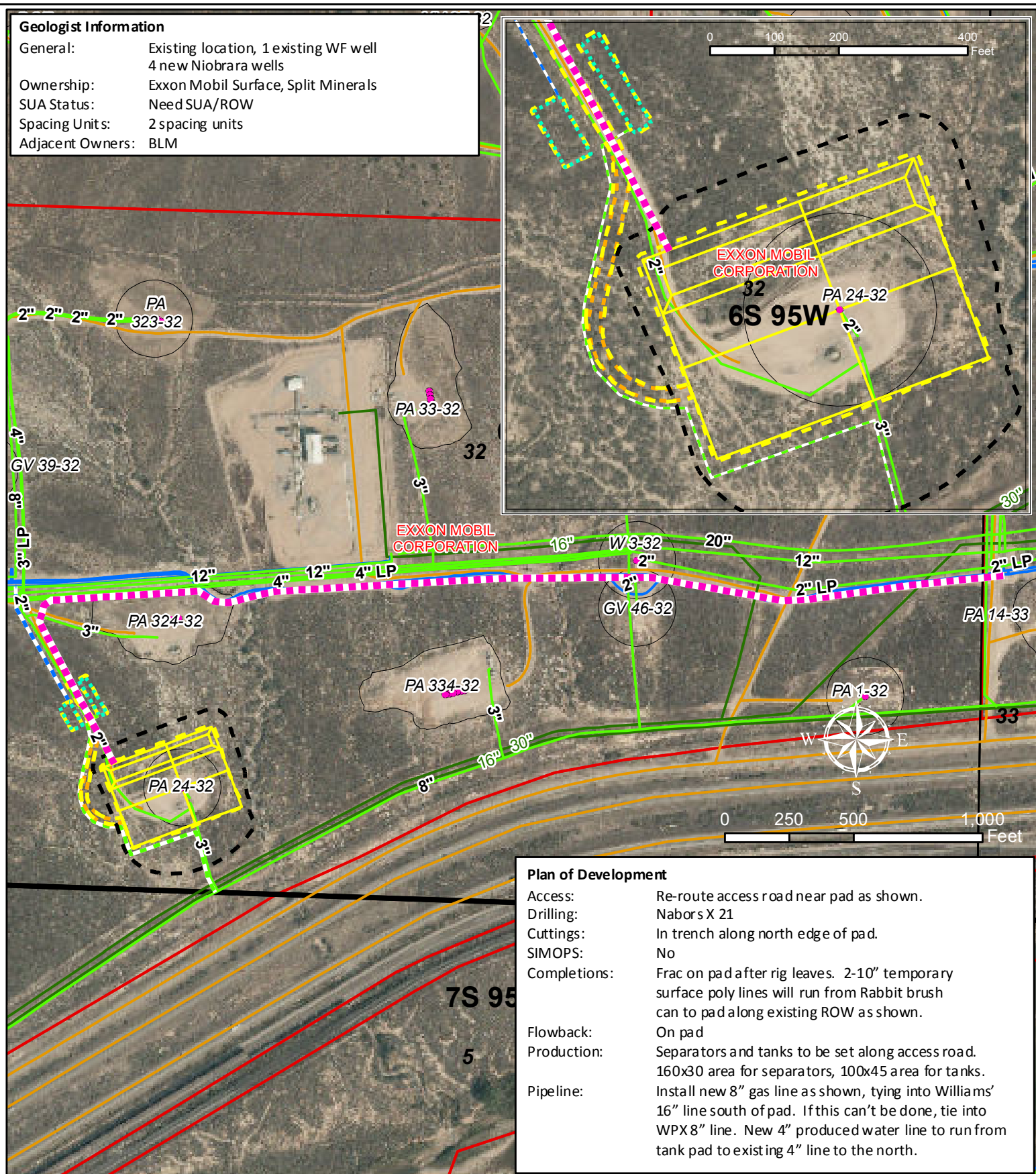
General: Existing location, 1 existing WF well
4 new Niobrara wells

Ownership: Exxon Mobil Surface, Split Minerals

SUA Status: Need SUA/ROW

Spacing Units: 2 spacing units

Adjacent Owners: BLM



Plan of Development

Access: Re-route access road near pad as shown.

Drilling: Nabors X 21

Cuttings: In trench along north edge of pad.

SIMOPS: No

Completions: Frac on pad after rig leaves. 2-10" temporary surface poly lines will run from Rabbit brush can to pad along existing ROW as shown.

Flowback: On pad

Production: Separators and tanks to be set along access road. 160x30 area for separators, 100x45 area for tanks.

Pipeline: Install new 8" gas line as shown, tying into Williams' 16" line south of pad. If this can't be done, tie into WPX 8" line. New 4" produced water line to run from tank pad to existing 4" line to the north.

Legend

- WPX Existing Well
- Frac Water Supply (Temp, Surface)
- Proposed Road
- Proposed Production Equipment Area
- Proposed Daylight Line
- Proposed Pad or Pit
- Proposed Limit of Disturbance
- Proposed Gas Pipeline
- Proposed Water Pipeline
- Existing Gas Pipeline
- Existing Water Pipeline
- Williams Gas Pipeline
- Existing Road
- Existing Pad
- Parcel Ownership (from Garfield County)

WPX Energy Rocky Mountain, LLC

PA 24-32 Plan of Development
T6S R95W, Section 32

Date Prepared: September 29, 2014

