

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:

02/05/2015

Document Number:

668702321

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

|                     |             |        |                 |                          |             |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection       | 2A Doc Num: |
|                     | 302872      | 302872 | HELGELAND, GARY | <input type="checkbox"/> |             |

**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name | Phone        | Email                         | Comment         |
|--------------|--------------|-------------------------------|-----------------|
| Avant, Paul  | 720-929-6457 | Paul.Avant@Anadarko.com       |                 |
| ,            |              | COGCCinspections@anadarko.com | All Inspections |

**Compliance Summary:**QtrQtr: NWNE Sec: 28 Twp: 3N Range: 65W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name         | Insp Status |                                     |
|-------------|------|--------|-------------|------------|-----------|-----------------------|-------------|-------------------------------------|
| 159570      | WELL | XX     | 01/09/2015  |            | 123-40945 | CHEESE 37N-28HZ       | XX          | <input checked="" type="checkbox"/> |
| 159571      | WELL | XX     | 01/09/2015  |            | 123-40946 | CHEESE STATE 26N-21HZ | XX          | <input checked="" type="checkbox"/> |
| 159572      | WELL | XX     | 01/09/2015  |            | 123-40947 | CHEESE STATE 26C-21HZ | XX          | <input checked="" type="checkbox"/> |
| 159573      | WELL | XX     | 01/09/2015  |            | 123-40948 | CHEESE STATE 1N-21HZ  | XX          | <input checked="" type="checkbox"/> |
| 159574      | WELL | XX     | 01/09/2015  |            | 123-40949 | CREAM STATE 28C-21HZ  | XX          | <input checked="" type="checkbox"/> |
| 159575      | WELL | XX     | 01/09/2015  |            | 123-40950 | CHEESE 16N-28HZ       | XX          | <input checked="" type="checkbox"/> |
| 159576      | WELL | XX     | 01/09/2015  |            | 123-40951 | CREAM 15N-A28HZ       | XX          | <input checked="" type="checkbox"/> |
| 159580      | WELL | XX     | 01/09/2015  |            | 123-40955 | CHEESE STATE 27N-21HZ | XX          | <input checked="" type="checkbox"/> |
| 159581      | WELL | XX     | 01/09/2015  |            | 123-40956 | CHEESE 38N-28HZ       | XX          | <input checked="" type="checkbox"/> |
| 159582      | WELL | XX     | 01/09/2015  |            | 123-40957 | CHEESE 38C-28HZ       | XX          | <input checked="" type="checkbox"/> |
| 159583      | WELL | XX     | 01/09/2015  |            | 123-40958 | CREAM STATE 2N-21HZ   | XX          | <input checked="" type="checkbox"/> |
| 159584      | WELL | XX     | 01/09/2015  |            | 123-40959 | CREAM 15C-28HZ        | XX          | <input checked="" type="checkbox"/> |
| 159585      | WELL | XX     | 01/09/2015  |            | 123-40960 | CREAM 36N-28HZ        | XX          | <input checked="" type="checkbox"/> |
| 159587      | WELL | XX     | 01/09/2015  |            | 123-40962 | CREAM STATE 28N-21HZ  | XX          | <input checked="" type="checkbox"/> |

Inspector Name: HELGELAND, GARY

|        |      |    |            |    |           |                     |    |                                     |
|--------|------|----|------------|----|-----------|---------------------|----|-------------------------------------|
| 159588 | WELL | XX | 01/09/2015 |    | 123-40963 | CREAM STATE 2C-21HZ | XX | <input checked="" type="checkbox"/> |
| 159589 | WELL | XX | 01/09/2015 |    | 123-40964 | CREAM 37N-28HZ      | XX | <input checked="" type="checkbox"/> |
| 159590 | WELL | XX | 01/09/2015 |    | 123-40965 | CREAM 15N-B28HZ     | XX | <input checked="" type="checkbox"/> |
| 301326 | WELL | PR | 04/13/2010 | GW | 123-29959 | MOSER H 28-27       | PR | <input type="checkbox"/>            |

**Equipment:**Location Inventory

|                              |                        |                     |                         |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____  | Drilling Pits: _____   | Wells: <u>19</u>    | Production Pits: _____  |
| Condensate Tanks: _____      | Water Tanks: _____     | Separators: _____   | Electric Motors: _____  |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____    | LACT Unit: _____    | Pump Jacks: <u>17</u>   |
| Electric Generators: _____   | Gas Pipeline: _____    | Oil Pipeline: _____ | Water Pipeline: _____   |
| Gas Compressors: _____       | VOC Combustor: _____   | Oil Tanks: _____    | Dehydrator Units: _____ |
| Multi-Well Pits: _____       | Pigging Station: _____ | Flare: _____        | Fuel Tanks: _____       |

**Location**

Emergency Contact Number (S/A/V): \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Venting:**

| Yes/No | Comment |
|--------|---------|
|--------|---------|

**Flaring:**

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
|------|------------------------------|---------|-------------------|---------|

**Predrill**Location ID: 302872**Site Preparation:**Lease Road Adeq.: SATISFACTORY Pads: SATISFACTORY Soil Stockpile: SATISFACTORY**S/A/V:** SATISFACT

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

| Group  | User    | Comment   | Date       |
|--------|---------|---|------------|
| OGLA   | treitzr | Operator shall provide notice to COGCC 48 hours prior to commencing construction of this Oil and Gas Location via Form 42.                | 12/17/2014 |
| Agency | younggr | Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required. | 05/24/2010 |

|      |         |   |            |
|------|---------|---|------------|
| OGLA | treitzr | For on-site dill cuttings staging, management, treatment, and disposal, complete the COGCC Land Application Plan Checklist, provide any additional information not provided in the Waste Management Plan and submit the information via Form 4 Sundry. COGCC will create a Land Application Facility ID. The Land Application Facility shall be managed in accordance with the COGCC Policy on Drill Cuttings Management. | 01/09/2015 |
|------|---------|---|------------|

**S/A/V:** SATISFACTORY**Comment:****CA:****Date:****Wildlife BMPs:**

| BMP Type                               | Comment  |
|--|--|
| Planning                               | 604c.(2).V. Development From Existing Well Pads: Drilling from an existing well pad was not feasible for the development of the wells on this proposed oil and gas location; however, this well pad will be considered for future well locations.  |
| General Housekeeping                   | 604c.(2).P. Removal of Surface Trash: A commercial size trash bin for removing debris will be located on site. This bin will be for use by all parties affiliated with the operation.  |
| Construction                           | 604c.(2).M. Fencing Requirements: The completed wellsites will be surrounded with a fence and gate with adequate lock to restrict access to authorized personnel only. KMG personnel will monitor the wellsites regularly upon completion of the wells. Authorized representatives and/or KMG personnel shall be on-site during drilling and completion operations.  |
| Traffic control                        | 604c.(2).D. Traffic Plan: If required by the local government, a traffic plan will be coordinated with the local jurisdiction prior to commencement of operations.   |
| Planning                               | 604c.(2).Q. Guy Line Anchors: Should guy line anchors be left buried for future use, they shall be identified by a bright marker greater than four (4) feet high and no more than one (1) foot east of the guy line anchor.  |
| Drilling/Completion Operations         | 604c.(2).I. BOPE Testing for Drilling Operations: Upon initial rig-up, BOPEs will be tested at a minimum of every 30 days.   |
| Final Reclamation                      | 604c.(2).T. Well Site Cleared: The wellsite will be cleared of all non-essential equipment within ninety (90) days after all wells associated with the pad have been plugged and abandoned.  |
| Planning                               | 604c.(2).E. Multiwell Pads: In order to reduce surface impact, this application is for a nine-well pad (Cream) and an eight-well pad (Cheese).   |
| Noise mitigation                       | 604c.(2).A. Noise: Pending a safety review after construction of the location, sound mitigation barriers (hay bales) will be placed along the northeastern side of the pad location to damper noise during drilling and completions to the nearby building units.<br><br>Sound surveys that have been conducted on each rig type are utilized to anticipate any additional noise mitigation once a drilling rig is determined. |
| Material Handling and Spill Prevention | 604c.(2).N. Control of Fire Hazards: KMG and its contractors will employ best management practices during the drilling and production of its wells and facilities and will comply with appropriate COGCC rules concerning safety and fire. KMG will ensure that any material that might be deemed a fire hazard will remain no less than twenty-five (25) feet from the wellhead(s), tanks and separator(s).                   |
| General Housekeeping                   | 604c.(2).O. Loadlines: All loadlines shall be bullplugged or capped.   |
| Final Reclamation                      | 604c.(2).U. Identification of Plugged and Abandoned Wells: Pursuant to rule 319.a.(5)., once the well has been plugged and abandoned, KMG will identify the location of the wellbore with a permanent monument that will detail the well name and date of plugging.  |
| Drilling/Completion Operations         | 604c.(2).J. BOPE for Well Servicing Operations: Blowout prevention equipment will be used on any servicing operations associated with this well. Backup stabbing valves will be used during any future servicing operations during reverse circulation. Valves shall be pressure tested before each well servicing operation using low-pressure air and high-pressure fluid.   |
| Drilling/Completion Operations         | 604c.(2).B. Closed Loop Drilling System: KMG will use a closed loop or "pitless" system for drilling and fluid management and will not construct a reserve pit.  |

|                                |   |
|--------------------------------|---|
| Planning                       | 604c.(2).S. Access Roads: KMG will utilize a lease access road from County Road 30 for drilling operations and maintenance equipment. The road will be properly constructed and maintained to accommodate for local emergency vehicle access.<br><br>Dust mitigation will be implemented on the access road for this location. Water will be placed on dirt access roads to mitigate dust as needed. If feasible, magnesium chloride will also be used as needed on access roads to further abate dust. |
| Drilling/Completion Operations | 604c.(2).K. Pit Level Indicators: All tanks (used in lieu of pits) contain pit level monitors with Electronic Drilling Recorders (EDR). KMG uses EDRs with pit level monitor(s) and alarm(s) for production rigs. Basic level gauges are used on tanks utilized for the surface rig.  |
| Drilling/Completion Operations | 604c.(2).L. Drill Stem Tests: No drill stem tests are planned and none will be performed without prior approval from the Director.  |
| Storm Water/Erosion Control    | 604c.(2).W. Site-Specific Measures: KMG maintains a Stormwater Management Plan that assesses erosion control for every KMG operated location. This location will be added to this plan once construction begins. This site will be inspected every fourteen (14) days during construction activities, every thirty (30) days after construction is completed, and after any major weather event.  |
| Drilling/Completion Operations | 604c.(2).H. BOPE: Our rigs at a minimum will have a double ram with blind and pipe ram; and annular preventer.  |

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

|              |         |            |         |
|--------------|---------|------------|---------|
| Erosion BMPs | Present | Other BMPs | Present |
| BERMS        | Yes     |            |         |

S/A/V: SATISFACTORY

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

|         |     |  |  |
|---------|-----|--|--|
| DITCHES | Yes |  |  |
|---------|-----|--|--|

S/A/V: SATISFACTORY

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

### Facility

|                            |                   |                              |                   |                         |
|----------------------------|-------------------|------------------------------|-------------------|-------------------------|
| Facility ID: <u>159570</u> | Type: <u>WELL</u> | API Number: <u>123-40945</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159571</u> | Type: <u>WELL</u> | API Number: <u>123-40946</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159572</u> | Type: <u>WELL</u> | API Number: <u>123-40947</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159573</u> | Type: <u>WELL</u> | API Number: <u>123-40948</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159574</u> | Type: <u>WELL</u> | API Number: <u>123-40949</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159575</u> | Type: <u>WELL</u> | API Number: <u>123-40950</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159576</u> | Type: <u>WELL</u> | API Number: <u>123-40951</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159580</u> | Type: <u>WELL</u> | API Number: <u>123-40955</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159581</u> | Type: <u>WELL</u> | API Number: <u>123-40956</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159582</u> | Type: <u>WELL</u> | API Number: <u>123-40957</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159583</u> | Type: <u>WELL</u> | API Number: <u>123-40958</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159584</u> | Type: <u>WELL</u> | API Number: <u>123-40959</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159585</u> | Type: <u>WELL</u> | API Number: <u>123-40960</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159587</u> | Type: <u>WELL</u> | API Number: <u>123-40962</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159588</u> | Type: <u>WELL</u> | API Number: <u>123-40963</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159589</u> | Type: <u>WELL</u> | API Number: <u>123-40964</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |
| Facility ID: <u>159590</u> | Type: <u>WELL</u> | API Number: <u>123-40965</u> | Status: <u>XX</u> | Insp. Status: <u>XX</u> |

### Environmental

#### Spills/Releases:

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment:

|                                   |                |                              |  |
|-----------------------------------|----------------|------------------------------|--|
| Corrective Action: _____          |                | Date: _____                  |  |
| Reportable: _____                 | GPS: Lat _____ | Long _____                   |  |
| Proximity to Surface Water: _____ |                | Depth to Ground Water: _____ |  |

  

**Water Well:**

DWR Receipt Num: \_\_\_\_\_
Owner Name: \_\_\_\_\_
GPS : \_\_\_\_\_
Lat \_\_\_\_\_
Long \_\_\_\_\_

  

**Field Parameters:**

Sample Location: \_\_\_\_\_

  

Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

  

**Reclamation - Storm Water - Pit**

  

**Interim Reclamation:**  
 Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
 Land Use: DRY LAND, IRRIGATED  
 Comment:

  

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
       CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
       CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
       CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
       CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
       CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
       CA \_\_\_\_\_ CA Date \_\_\_\_\_

  

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
       Cuttings management: \_\_\_\_\_

  

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
       Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

  

**RESTORATION AND REVEGETATION**  
Cropland  
 Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_  
Non-Cropland

Inspector Name: HELGELAND, GARY

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: DRY LAND, IRRIGATED

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
|                  |                 |                         |                       |               |                          |         |

S/A/V: \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

Pits: ☐ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description          | URL   |
|--------------|----------------------|---|
| 668702322    | Berm,ditch,soil pile | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3545549">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3545549</a> |