

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
02/04/2015

Document Number:
674700956

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335808</u>	<u>335808</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	EnCana Inspection email

Compliance Summary:

QtrQtr:	<u>NESW</u>	Sec:	<u>23</u>	Twp:	<u>5S</u>	Range:	<u>96W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/28/2014	674700115			SATISFACTORY			No
05/22/2012	663800355			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
277667	WELL	PR	11/06/2006	GW	045-10744	N.PARACHUTE WF09B K23 596	PR	<input checked="" type="checkbox"/>
277668	WELL	PR	11/06/2006	GW	045-10745	N. PARACHUTE WF08D K23 596	PR	<input checked="" type="checkbox"/>
277669	WELL	PR	07/18/2007	GW	045-10746	N. PARACHUTE WF08B K23 596	PR	<input checked="" type="checkbox"/>
277670	WELL	PR	08/16/2007	GW	045-10747	N. PARACHUTE WF07D K23 596	PR	<input checked="" type="checkbox"/>
277671	WELL	PR	09/03/2007	GW	045-10748	N. PARACHUTE WF10B K23 596	PR	<input checked="" type="checkbox"/>
277672	WELL	PR	03/17/2006	GW	045-10749	N. PARACHUTE WF02D K23 596	PR	<input checked="" type="checkbox"/>
277673	WELL	PR	11/20/2005	GW	045-10750	N. PARACHUTE WF15D K23 596	PR	<input checked="" type="checkbox"/>
277674	WELL	PR	12/26/2005	GW	045-10751	N. PARACHUTE WF03D K23 596	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	ACTION REQUIRED	Storage of equipment, supplies and materials on location.	Remove stored equipment, supplies, and materials from location.	03/07/2015
DEBRIS	ACTION REQUIRED	Liner debris in cut slope wall, wood pallets and blocks, packing metal bands, cut scraps, etc	Remove debris	03/07/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	1	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY			
Plunger Lift	8	SATISFACTORY			
Horizontal Heated Separator	1	SATISFACTORY			

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335808

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 277667 Type: WELL API Number: 045-10744 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 277668 Type: WELL API Number: 045-10745 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 277669 Type: WELL API Number: 045-10746 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 277670 Type: WELL API Number: 045-10747 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 277671 Type: WELL API Number: 045-10748 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 277672 Type: WELL API Number: 045-10749 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 277673 Type: WELL API Number: 045-10750 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 277674 Type: WELL API Number: 045-10751 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Fail CM Liner debris in cut slope wall, wood pallets and blocks, packing metal bands, cut
CA Remove debris CA Date 03/07/2015

Waste Material Onsite? _____ CM _____
CA _____ CA Date _____

Unused or unneeded equipment onsite? Fail CM Storage of equipment, supplies and materials on location.
CA Remove stored equipment, supplies and materials from location. CA Date 03/07/2015

Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Cut slope wall has not been stabilized. Two additional cuts have been into slope wall.

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: LONGWORTH, MIKE

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
		Ditches	Pass			
		Gravel	Pass			Plugged culvert @ 39.59850 -108.13901
		Culverts	Fail			
		Check Dams	Pass			
Compaction	Pass					
Berms	Pass					
Ditches	Pass					Run on ditch behind cutslope wall

S/A/V: **ACTION REQUIRED** Corrective Date: **03/07/2015**

Comment: **Cut slope wall has no bmps and is sloughing off rock, shale, and sediment.**

CA: **Stabilize cut slope wall. Clean out culvert.**

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Storage of equipment and supplies were actions required on last inspection. Corrective date was 08/30/2014. Insp. dco #674700115 on 07/28/2014	longworm	02/04/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700958	Storage on location and storm water photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3545200

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)