

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:  
02/04/2015Document Number:  
674700954

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335667	335667	LONGWORTH, MIKE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	EnCana Inspection email

**Compliance Summary:**QtrQtr: SENW Sec: 23 Twp: 5S Range: 96W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
282296	WELL	PR	08/03/2006	GW	045-11726	N PARACHUTE WF06C-23 F23596	PR	<input checked="" type="checkbox"/>
291476	WELL	PR	01/31/2009	GW	045-14383	N PARACHUTE WF12D-23 F23596	PR	<input checked="" type="checkbox"/>
291501	WELL	PR	07/31/2008	GW	045-14427	N PARACHUTE WF14C-23 F23596	PR	<input checked="" type="checkbox"/>
291502	WELL	PR	07/23/2007	GW	045-14426	N PARACHUTE WF15A-23 F23596	PR	<input checked="" type="checkbox"/>
291503	WELL	PR	01/31/2009	GW	045-14425	N PARACHUTE WF05C-23 F23596	PR	<input checked="" type="checkbox"/>
291504	WELL	AL	05/27/2011	LO	045-14424	ENCANA RPW 511-23-596	AL	<input type="checkbox"/>
291505	WELL	PR	02/01/2012	GW	045-14423	N PARACHUTE WF11D-23 F23596	PR	<input checked="" type="checkbox"/>
291506	WELL	PR	07/08/2009	GW	045-14422	N PARACHUTE WF06D-23 F23596	PR	<input checked="" type="checkbox"/>
291508	WELL	PR	04/11/2012	GW	045-14421	N. PARACHUTE WF 14A-23F23596	PR	<input checked="" type="checkbox"/>
291510	WELL	AL	05/27/2011	LO	045-14420	ENCANA RPW 312-23-596	AL	<input type="checkbox"/>
291512	WELL	PR	03/01/2009	GW	045-14419	N PARACHUTE WF12A-23 F23596	PR	<input checked="" type="checkbox"/>
291514	WELL	PR	07/23/2007	GW	045-14418	N PARACHUTE WF14B-23 F23596	PR	<input checked="" type="checkbox"/>

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291518	WELL	PR	04/01/2008	GW	045-14417	N PARACHUTE WF05D-23 F23596	PR	<input checked="" type="checkbox"/>
291523	WELL	AL	05/27/2011	LO	045-14416	ENCANA RPW 411-23-596	AL	<input type="checkbox"/>
291524	WELL	AL	05/27/2011	LO	045-14415	ENCANA RPW 311-23-596	AL	<input type="checkbox"/>
291525	WELL	PR	01/01/2009	GW	045-14414	N PARACHUTE WF11B-23 F23596	PR	<input checked="" type="checkbox"/>
291526	WELL	AL	05/27/2011	LO	045-14413	ENCANA RPW 12-23-596	AL	<input type="checkbox"/>
291527	WELL	PR	07/23/2007	GW	045-14412	N PARACHUTE WF11A-23 F23596	PR	<input checked="" type="checkbox"/>
291528	WELL	AL	05/27/2011	LO	045-14411	ENCANA RPW 11-23-596	AL	<input type="checkbox"/>
291529	WELL	PR	01/19/2009	GW	045-14410	N PARACHUTE WF12B-23 F23596	PR	<input checked="" type="checkbox"/>
291530	WELL	PR	04/01/2012	GW	045-14408	N PARACHUTE WF11C-23 F23596	PR	<input checked="" type="checkbox"/>
291531	WELL	AL	05/27/2011	LO	045-14409	ENCANA RPW 22-23-596	AL	<input type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b><u>Signs/Marker:</u></b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	10	SATISFACTORY			

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Ancillary equipment	3	SATISFACTORY	chemical containers		
Ancillary equipment	15	SATISFACTORY	gas lift		
Horizontal Heated Separator	20	SATISFACTORY	15 in use		
Plunger Lift	15	SATISFACTORY			

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS	Open Top	39.601790,-108.140910

S/A/V:	SATISFACTORY	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	
Corrective Action:		Corrective Date:	

Paint

Inspector Name: LONGWORTH, MIKE

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Corrective Action				Corrective Date	
Comment					

<b>Venting:</b>	
Yes/No	Comment
NO	

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 335667

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 282296 Type: WELL API Number: 045-11726 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 291476 Type: WELL API Number: 045-14383 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 291501 Type: WELL API Number: 045-14427 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID:	291502	Type:	WELL	API Number:	045-14426	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	291503	Type:	WELL	API Number:	045-14425	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	291505	Type:	WELL	API Number:	045-14423	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	291506	Type:	WELL	API Number:	045-14422	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	291508	Type:	WELL	API Number:	045-14421	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	291512	Type:	WELL	API Number:	045-14419	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	291514	Type:	WELL	API Number:	045-14418	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	291518	Type:	WELL	API Number:	045-14417	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	291525	Type:	WELL	API Number:	045-14414	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	291527	Type:	WELL	API Number:	045-14412	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	291529	Type:	WELL	API Number:	045-14410	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	291530	Type:	WELL	API Number:	045-14408	Status:	PR	Insp. Status:	PR

**Producing Well**Comment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: **Cut slope wall not stablized**1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

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Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

#### Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

#### Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
		Ditches	Pass			
		Gravel	Pass			
		Check Dams	Pass			
Ditches	Fail					No ditch on location hill entrance
		Culverts	Pass			
Gravel	Pass					
Berms	Fail					Berm is unconsistant heights



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S/A/V: ACTION  
REQUIRED

Corrective Date: 03/07/2015

Comment: Cut slope wall has no bmps and is sloughing off rock, shale, and sediment.

CA: Stabilize cut slope wall. Maintain BMPs

Pits: ☒ NO SURFACE INDICATION OF PIT

#### Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700955	Storm water photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3545188">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3545188</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)