

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
02/04/2015

Document Number:
674700954

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335667</u>	<u>335667</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	EnCana Inspection email

Compliance Summary:

QtrQtr: SENW Sec: 23 Twp: 5S Range: 96W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
282296	WELL	PR	08/03/2006	GW	045-11726	N PARACHUTE WF06C-23 F23596	PR	<input checked="" type="checkbox"/>
291476	WELL	PR	01/31/2009	GW	045-14383	N PARACHUTE WF12D-23 F23596	PR	<input checked="" type="checkbox"/>
291501	WELL	PR	07/31/2008	GW	045-14427	N PARACHUTE WF14C-23 F23596	PR	<input checked="" type="checkbox"/>
291502	WELL	PR	07/23/2007	GW	045-14426	N PARACHUTE WF15A-23 F23596	PR	<input checked="" type="checkbox"/>
291503	WELL	PR	01/31/2009	GW	045-14425	N PARACHUTE WF05C-23 F23596	PR	<input checked="" type="checkbox"/>
291504	WELL	AL	05/27/2011	LO	045-14424	ENCANA RPW 511-23-596	AL	<input type="checkbox"/>
291505	WELL	PR	02/01/2012	GW	045-14423	N PARACHUTE WF11D-23 F23596	PR	<input checked="" type="checkbox"/>
291506	WELL	PR	07/08/2009	GW	045-14422	N PARACHUTE WF06D-23 F23596	PR	<input checked="" type="checkbox"/>
291508	WELL	PR	04/11/2012	GW	045-14421	N. PARACHUTE WF 14A-23F23596	PR	<input checked="" type="checkbox"/>
291510	WELL	AL	05/27/2011	LO	045-14420	ENCANA RPW 312-23-596	AL	<input type="checkbox"/>
291512	WELL	PR	03/01/2009	GW	045-14419	N PARACHUTE WF12A-23 F23596	PR	<input checked="" type="checkbox"/>
291514	WELL	PR	07/23/2007	GW	045-14418	N PARACHUTE WF14B-23 F23596	PR	<input checked="" type="checkbox"/>

291518	WELL	PR	04/01/2008	GW	045-14417	N PARACHUTE WF05D-23 F23596	PR	<input checked="" type="checkbox"/>
291523	WELL	AL	05/27/2011	LO	045-14416	ENCANA RPW 411-23-596	AL	<input type="checkbox"/>
291524	WELL	AL	05/27/2011	LO	045-14415	ENCANA RPW 311-23-596	AL	<input type="checkbox"/>
291525	WELL	PR	01/01/2009	GW	045-14414	N PARACHUTE WF11B-23 F23596	PR	<input checked="" type="checkbox"/>
291526	WELL	AL	05/27/2011	LO	045-14413	ENCANA RPW 12-23-596	AL	<input type="checkbox"/>
291527	WELL	PR	07/23/2007	GW	045-14412	N PARACHUTE WF11A-23 F23596	PR	<input checked="" type="checkbox"/>
291528	WELL	AL	05/27/2011	LO	045-14411	ENCANA RPW 11-23-596	AL	<input type="checkbox"/>
291529	WELL	PR	01/19/2009	GW	045-14410	N PARACHUTE WF12B-23 F23596	PR	<input checked="" type="checkbox"/>
291530	WELL	PR	04/01/2012	GW	045-14408	N PARACHUTE WF11C-23 F23596	PR	<input checked="" type="checkbox"/>
291531	WELL	AL	05/27/2011	LO	045-14409	ENCANA RPW 22-23-596	AL	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	10	SATISFACTORY			

Inspector Name: LONGWORTH, MIKE

Ancillary equipment	3	SATISFACTORY	chemical containers		
Ancillary equipment	15	SATISFACTORY	gas lift		
Horizontal Heated Separator	20	SATISFACTORY	15 in use		
Plunger Lift	15	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	300 BBLS	Open Top	39.601790,-108.140910	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	

Paint

Inspector Name: LONGWORTH, MIKE

Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335667

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 282296 Type: WELL API Number: 045-11726 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 291476 Type: WELL API Number: 045-14383 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 291501 Type: WELL API Number: 045-14427 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 291502	Type: WELL	API Number: 045-14426	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291503	Type: WELL	API Number: 045-14425	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291505	Type: WELL	API Number: 045-14423	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291506	Type: WELL	API Number: 045-14422	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291508	Type: WELL	API Number: 045-14421	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291512	Type: WELL	API Number: 045-14419	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291514	Type: WELL	API Number: 045-14418	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291518	Type: WELL	API Number: 045-14417	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291525	Type: WELL	API Number: 045-14414	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291527	Type: WELL	API Number: 045-14412	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291529	Type: WELL	API Number: 045-14410	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291530	Type: WELL	API Number: 045-14408	Status: PR	Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Cut slope wall not stablized

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
		Ditches	Pass			
		Gravel	Pass			
		Check Dams	Pass			
Ditches	Fail					No ditch on location hill entrance
		Culverts	Pass			
Gravel	Pass					
Berms	Fail					Berm is unconsistant heights

Inspector Name: LONGWORTH, MIKE

S/A/V:	ACTION REQUIRED	Corrective Date:	03/07/2015
Comment:	Cut slope wall has no bmps and is sloughing off rock, shale, and sediment.		
CA:	Stabilize cut slope wall. Maintain BMPs		
Pits:	<input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700955	Storm water photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3545188

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)