

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

04/09/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: kmills@nobleenergyinc.com

5. API Number 05-123-37143-00
7. Well Name: WELLS RANCH USX
8. Location: QtrQtr: NWSW Section: 27 Township: 6N
9. Field Name: WATTENBERG

6. County: WELD
Well Number: AA27-62-1HN
Range: 63W Meridian: 6
Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/09/2013 End Date: 09/10/2013 Date of First Production this formation: 10/23/2013
Perforations Top: 7357 Bottom: 11356 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

FRAC'D W/ 5143480 GALS PERMSTIM AND SLICK WATER AND 5071660# OTTAWA SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 122464

Max pressure during treatment (psi): 7509

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl):

Number of staged intervals: 22

Recycled water used in treatment (bbl): 8963

Flowback volume recovered (bbl): 12368

Fresh water used in treatment (bbl): 113501

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 5071660

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/25/2013 Hours: 24 Bbl oil: 700 Mcf Gas: 1000 Bbl H2O: 279
Calculated 24 hour rate: Bbl oil: 700 Mcf Gas: 1000 Bbl H2O: 279 GOR: 1429
Test Method: FLOWING Casing PSI: 0 Tubing PSI: 894 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1257 API Gravity Oil: 40
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7071 Tbg setting date: 10/04/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 4/9/2014 Email kmills@nobleenergyinc.com
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Attachment Check List

Att Doc Num Name

400587281	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)