

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

02/04/2015

Document Number:

666800605

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	286059	334703	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10531Name of Operator: VANGUARD OPERATING LLCAddress: 5847 SAN FELIPE #3000City: HOUSTON State: TX Zip: 77057

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, Aaron	970-230-0926	aaxelson@vnrlc.com	Sr. Production Foreman
Collett, Shane		scollett@vnrlc.com	Superintendent Operations
Pitt, Carmen		cpitt@vnrlc.com	Sr. EH&S
Ghan, Scott		sghan@vnrlc.com	Sr. EH&S

Compliance Summary:QtrQtr: SWNE Sec: 35 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/26/2010	200282879	PR	PR	SATISFACTORY			No
04/01/2009	200207766	CO	PR	SATISFACTORY			No
03/25/2008	200129135	PR	PR	SATISFACTORY			No
04/16/2007	200116839	PR	PR	SATISFACTORY			No
04/03/2007	200109090	PR	PR	SATISFACTORY	I	Pass	No
03/30/2007	200108453	BH	PR	SATISFACTORY	I	Pass	No
03/21/2007	200108014	CO	AO	SATISFACTORY	I	Pass	No
02/07/2007	200107863	CO	SI	SATISFACTORY	I	Pass	No
01/22/2007	200106781	PR	SI	SATISFACTORY	I	Pass	No
11/02/2006	200103676	CO	DG	SATISFACTORY		Pass	No
10/10/2006	200103316	DG	ND	SATISFACTORY		Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
286059	WELL	PR	02/14/2007	GW	045-12610	CIRCLE B LAND 21A-35-692	PR	<input checked="" type="checkbox"/>
286060	WELL	PR	02/10/2007	GW	045-12609	CIRCLE B LAND 21C-35-692	PR	<input checked="" type="checkbox"/>

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286061	WELL	PR	02/20/2007	GW	045-12608	CIRCLE B LAND 32C-35-692	PR	<input checked="" type="checkbox"/>
286062	WELL	PR	12/10/2008	GW	045-12607	CIRCLE B LAND 31C-35-692	PR	<input checked="" type="checkbox"/>
286063	WELL	PR	02/14/2007	GW	045-12606	CIRCLE B LAND 31A-35-692	PR	<input checked="" type="checkbox"/>
286064	WELL	PR	02/24/2007	GW	045-12605	CIRCLE B LAND 22C-35-692	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Motors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Update signs to Vanguard		
TANK LABELS/PLACARDS	ACTION REQUIRED	Trailer with two tanks mounted to it , see photos	Install sign to comply with rule 210.	03/06/2015
TANK LABELS/PLACARDS	ACTION REQUIRED	Tanks on South side of location,	Install sign to comply with rule 210.	03/06/2015

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	ACTION REQUIRED	Tanks, Trailers and pipe	Remove unused equipment	03/06/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	6	SATISFACTORY			
Horizontal Heated Separator	6	SATISFACTORY			

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Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 286059

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 286059 Type: WELL API Number: 045-12610 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

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Facility ID: 286060 Type: WELL API Number: 045-12609 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 286061 Type: WELL API Number: 045-12608 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 286062 Type: WELL API Number: 045-12607 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 286063 Type: WELL API Number: 045-12606 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 286064 Type: WELL API Number: 045-12605 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? Pass CM

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Fail CM Trailers, tanks, pipeCA Remove unused equipment CA Date 03/06/2015Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Inspector Name: Murray, Richard

Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>
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Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Waddles	Pass					
Blankets	Pass					
Other				MHSP	Fail	Trailer with chemical totes mounted on it
		Sediment Traps	Pass			
		Ditches	Pass			
Ditches	Pass					
Rip Rap	Pass					
		Culverts	Pass			
Retention Ponds	Pass					

S/A/V: SATISFACTOR
Y _____ Corrective Date: _____

Comment: No source containment for trailer with chemical totes mounted on it

CA: Supply secondary containment

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666800608	Circle B 21A	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3544359

ACTION REQUIRED

ANY **ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.**

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)