

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 600 17TH STREET #1600N
City: DENVER State: CO Zip: 80202
4. Contact Name: Crissy Venturo
Phone: (720) 352-7916
Fax:
Email: cventuro@progressivepcs.net

5. API Number 05-045-22393-00
6. County: GARFIELD
7. Well Name: ISLAND RANCH
Well Number: 23D-13
8. Location: QtrQtr: LOT 10 Section: 13 Township: 7S Range: 96W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 09/18/2014 End Date: 09/21/2014 Date of First Production this formation: 09/24/2014
Perforations Top: 4071 Bottom: 5776 No. Holes: 189 Hole size: 0.34

Provide a brief summary of the formation treatment:

Open Hole: [ ]

WFCM - Frac'd with 55,976 bbls slickwater and 1008 bbls 7.5% HCL Acid.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 56984
Max pressure during treatment (psi): 6101
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 8.44
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.73
Total acid used in treatment (bbl): 1008
Number of staged intervals: 7
Recycled water used in treatment (bbl): 55976
Flowback volume recovered (bbl): 5373
Fresh water used in treatment (bbl): 0
Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0
Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/11/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1529 Bbl H2O: 247
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1529 Bbl H2O: 247 GOR: 0
Test Method: Flowing Casing PSI: 1400 Tubing PSI: 1000 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1080 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5464 Tbg setting date: 10/10/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

No wellbore diagram available. All water used in this completion was 100% recycled water.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Crissy Venturo

Title: Permit Representative Date: 12/8/2014 Email: cventuro@progressivepcs.net  
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### Attachment Check List

**Att Doc Num**      **Name**

400724895	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

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