

FORM 6

Rev 12/05

State of Colorado Oil and Gas Conservation Commission

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Document Number: 400785244
Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: Cheryl Light
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6461
Address: P O BOX 173779 Fax: (720) 929-7461
City: DENVER State: CO Zip: 80217- Email: cheryl.light@anadarko.com

For "Intent" 24 hour notice required, Name: Peterson, Tom Tel: (303) 815-9641
COGCC contact: Email: tom.peterson@state.co.us

API Number 05-123-07945-00
Well Name: DOVERSBERGER UNIT A Well Number: 1
Location: QtrQtr: SWNE Section: 14 Township: 1N Range: 67W Meridian: 6
County: WELD Federal, Indian or State Lease Number:
Field Name: WATTENBERG Field Number: 90750

[X] Notice of Intent to Abandon [] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.053830 Longitude: -104.854500
GPS Data:
Date of Measurement: 07/23/2008 PDOP Reading: 4.3 GPS Instrument Operator's Name: Cody Mattson
Reason for Abandonment: [] Dry [X] Production for Sub-economic [] Mechanical Problems
[] Other
Casing to be pulled: [X] Yes [] No Estimated Depth: 280
Fish in Hole: [X] Yes [] No If yes, explain details below
Wellbore has Uncemented Casing leaks: [] Yes [X] No If yes, explain details below

Details: Fish in hole at +/- 7241' consists of hydraulic jars, a bumper sub, and swedge. Multiple attempts to retrieve fish were unsuccessful.
SQUEEZE 7+7/8 4+1/2 10.5/11.6 7343' 250 5046' 4286' CBL
SQUEEZE 7+7/8 4+1/2 10.5/11.6 7343' 250 4286' 3990' CBL
SQUEEZE 7+7/8 4+1/2 10.5/11.6 7343' 100 4250' 4250' CBL
REMEDIAL 7+7/8 4+1/2 10.5/11.6 7343' NA 7373' 5046' CAL

Current and Previously Abandoned Zones

Table with 6 columns: Formation, Perf. Top, Perf. Btm, Abandoned Date, Method of Isolation, Plug Depth. Rows include CODELL, J SAND, NIOBRARA.

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	211	200	211	0	CALC
1ST	7+7/8	4+1/2	10.5/11.6	7,343	200	8,140	7,373	CBL
S.C. 1.1	7+7/8	4+1/2	10.5/11.6	7,343	200	849	380	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 80 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 7200 ft. to 6860 ft. Plug Type: CASING Plug Tagged:
 Set 80 sks cmt from 5120 ft. to 4150 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with 30 sacks. Leave at least 100 ft. in casing 7200 CICR Depth
 Perforate and squeeze at _____ ft. with 390 sacks. Leave at least 100 ft. in casing 930 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 80 sacks half in. half out surface casing from 380 ft. to 110 ft. Plug Tagged:

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light
 Title: Sr. Regulatory Analyst Date: _____ Email: cheryl.light@anadarko.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400785249	PROPOSED PLUGGING PROCEDURE
400785250	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)