

## **FREMONT ENVIRONMENTAL INC.**

January 15, 2015

Mr. Jacob Evans  
Noble Energy Inc.  
1625 Broadway, Suite 2000  
Denver, CO 80202

Subject:     **Ground Water Monitoring Report**  
                Romero Angelina 1,2  
                SW ¼ NW ¼ Sec. 3 T4N R65W  
                API # 05-123-12728  
                La Salle, Colorado  
                Fremont Project No. C010-009

Dear Mr. Evans:

Enclosed please find a copy of the above referenced Ground Water Monitoring Report for the Romero Angelina site east of La Salle, Colorado. The enclosed report describes monitoring and sampling efforts to assess ground water quality at the site. Please contact me at (303) 956-8714 if you require any additional information.

Fremont appreciates the opportunity to provide this service.

Sincerely,  
**FREMONT ENVIRONMENTAL INC.**



Paul V. Henehan, P.E.  
Senior Consultant

Enclosure

**GROUND WATER MONITORING REPORT**

**NOBLE ENERGY INC.  
ROMERO ANGELINA 1,2  
LA SALLE, COLORADO  
FREMONT PROJECT NO. C010-009**

**Prepared by:**

**Fremont Environmental Inc.  
1759 Redwing Lane  
Broomfield, CO 80020  
(303) 956-8714**

**January 15, 2015**

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# **GROUND WATER MONITORING REPORT**

**NOBLE ENERGY INC.  
ROMERO ANGELINA 1,2  
LA SALLE, COLORADO  
FREMONT PROJECT NO. C010-009**

## **1.0 INTRODUCTION**

The purpose of this document is to present ground water quality data collected subsequent to remediation efforts at the Romero Angelina 1,2 site in La Salle, Colorado. Soil impacts were identified at this facility and soil remediation was accomplished by extensive excavation of impacted soil in October 2010. In addition, ground water impacts have been observed at this site since the initial excavation work was conducted. As a result, an air sparging and passive soil vapor extraction system was installed and activated at this site in August 2012. This system appeared to be effective in improving ground water quality; therefore, it was deactivated on February 19, 2013 and moved to a different location.

## **2.0 BACKGROUND INFORMATION**

### **2.1 Site Location**

The Romero Angelina 1,2 site is located approximately 1½ miles east of La Salle, Colorado in Weld County as shown on Figure 1. The site is located in a rural and agricultural area east of County Road 43 and south of County Road 48. The location is further described as the SW ¼ of the NW ¼ of Section 3, Township 4N, Range 65W.

### **2.2 Site History**

The site is a natural gas production and oil storage facility for the Romero Angelina 1,2 wells. Historical soil impacts were observed during reconfiguration of the tanks and piping at this facility. This historically impacted soil was attributed to releases from the concrete water pit or flow lines over the life of the facility. Ground water in the area is present at approximately two feet below the ground surface.

### **3.0 GROUND WATER MONITORING AND REMEDIATION ACTIVITIES**

#### **3.1 Ground Water Level Measurements**

Ground water levels were measured in six monitoring wells on December 9, 2014 in accordance with the Sampling Plan included in Appendix A. The data are summarized in Table 1.

Water table contours inferred from the December 2014 data are illustrated on Figure 3. Based on these data, ground water is inferred to flow to the north northeast. The water table gradient was calculated at approximately 0.0025 feet per foot (ft/ft) for the December 2014 data.

#### **3.2 Ground Water Sampling and Analysis**

Ground water samples were collected from five monitoring wells (MW-3, MW-5, MW-6, MW-7 and MW-8) on December 9, 2014 to monitor the magnitude and extent of ground water impacts at the site. The ground water samples were submitted to eAnalytical Inc. in Loveland, Colorado for analyses of benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Method 8260C. The ground water chemistry data is illustrated on Figure 4.

The laboratory data indicate that the BTEX constituents were below their respective laboratory detection limits in all five wells for the December 2014 sampling event. The ground water analytical data are summarized in Table 1. A copy of the laboratory reports, quality control data, and chain-of-custody documentation are presented in Appendix B.

#### **3.3 Ground Water Remediation System**

As a result of historical ground water impacts in several downgradient monitoring wells, Noble installed an air sparging (AS) and passive soil vapor extraction (SVE) system at this site in August 2012. Additional details regarding this system are provided in previous

reports. Due to improving ground water quality, the AS/SVE was deactivated on February 19, 2013. Shortly thereafter, the remediation system was relocated to another location that required remediation.

#### **4.0 DISCUSSION**

Soil remediation was accomplished at the Romero Angelina 1,2 site by extensive excavation of impacted soil in October 2010. Since that time, several monitoring wells have been utilized to monitor ground water quality at the site; these have included MW-2, MW-3, MW-5, MW-6, MW-7, and MW-8.

On December 9, 2014, ground water samples were collected from five monitoring wells (MW-3, MW-5, MW-6, MW-7 and MW-8). All five wells had BTEX concentrations that were below the Colorado Oil and Gas Conservation Commission (COGCC) Table 910-1 levels. The benzene concentrations in wells MW-6 and MW-7 decreased significantly since the September 2014 sampling event.

For the December 2014 sampling event, the ground water flow direction is to the north northeast. It should also be noted that the water table elevation has decreased by approximately one foot over the past three months.

Noble will continue to sample the ground water on a quarterly basis to monitor the ground water quality at this site. Wells to be sampled include MW-3, MW-5, MW-6, MW-7 and MW-8. When the ground water quality has met the COGCC concentrations for four consecutive quarters, Noble will request closure of this site.

### **5.0 REMARKS**

The discussion and conclusions contained in this report represent our professional opinions. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

This report was prepared by **FREMONT ENVIRONMENTAL INC.**



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Paul V. Henehan, P.E.

Senior Consultant

1/15/15  
Date\_\_\_\_\_

## TABLE



TABLE 1  
SUMMARY OF GROUND WATER ELEVATION DATA AND CHEMISTRY DATA  
NOBLE ENERGY INC.  
ROMERO ANGELINO 1,2, LA SALLE, COLORADO  
FREMONT PROJECT NO. C010-009

SAMPLE LOCATION	DATE	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL BENZENE (ug/L)	XYLENES (ug/L)	TOC ELEVATION (feet)	DEPTH TO GROUND WATER (ft)	GROUND WATER ELEVATION (ft)	FREE PRODUCT THICKNESS (ft)
MW-1	9/1/2010	9430	2010	532	7610	99.33	3.74	95.59	0
	6/20/2011	WD	WD	WD	WD	WD	WD	WD	WD
MW-2	9/1/2010	<1.0	<1.0	<1.0	5.43	99.13	3.62	95.51	0
	6/20/2011	NS	NS	NS	NS		4.27	94.86	0
	9/23/2011	NS	NS	NS	NS		3.21	95.92	0
	12/19/2011	<1.0	<1.0	<1.0	<1.0		3.87	95.26	0
	3/5/2013	NS	NS	NS	NS		4.85	94.28	0
	6/26/2013	NS	NS	NS	NS		4.28	94.85	0
	9/9/2013	NS	NS	NS	NS		2.38	96.75	0
	12/13/2013	NS	NS	NS	NS		4.32	94.81	0
	3/31/2014	<1.0	<1.0	<1.0	<1.0		10.31	88.82	0
	6/13/2014	NS	NS	NS	NS		2.91	96.22	0
	9/2/2014	NS	NS	NS	NS		2.42	96.71	0
	12/9/2014	NS	NS	NS	NS		3.65	95.48	0
MW-3	9/1/2010	<1.0	<1.0	<1.0	<2.0	100.00	3.62	96.38	0
	12/27/2010	<1.0	<1.0	<1.0	<1.0		4.96	95.04	0
	3/9/2011	<1.0	<1.0	<1.0	<3.0		5.54	94.46	0
	6/20/2011	<1.0	<1.0	<1.0	<3.0		4.54	95.46	0
	9/23/2011	<1.0	<1.0	<1.0	<3.0		3.71	96.29	0
	12/19/2011	<1.0	<1.0	<1.0	<1.0		4.23	95.77	0
	3/8/2012	<1.0	<1.0	<1.0	<1.0		4.95	95.05	0
	6/4/2012	<1.0	<1.0	<1.0	<1.0		4.96	95.04	0
	9/29/2012	<1.0	<1.0	<1.0	<1.0		5.34	94.66	0
	12/13/2012	<1.0	<1.0	<1.0	<1.0		4.73	95.27	0
	3/5/2013	<1.0	<1.0	<1.0	<1.0		5.20	94.80	0
	6/26/2013	<1.0	<1.0	<1.0	<1.0		4.41	95.59	0
	9/9/2013	<1.0	<1.0	<1.0	<1.0		3.72	96.28	0
	12/13/2013	<1.0	<1.0	<1.0	<1.0		4.71	95.29	0
	3/31/2014	<1.0	<1.0	<1.0	<1.0		7.42	92.58	0
	6/13/2014	<1.0	<1.0	<1.0	<1.0		2.88	97.12	0
	9/2/2014	<1.0	<1.0	<1.0	<1.0		2.78	97.22	0
	12/9/2014	<1.0	<1.0	<1.0	<1.0		4.01	95.99	0
MW-4	9/1/2010	10.4	<10	998	276	99.38	3.55	95.83	0
	6/20/2011	WD	WD	WD	WD	WD	WD	WD	WD
MW-5	9/1/2010	4.98	<10	<10	2.41	97.03	1.74	95.29	0
	6/20/2011	<1.0	<1.0	<1.0	<3.0		2.44	94.59	0
	7/27/2011	<1.0	<1.0	<1.0	<3.0		2.19	94.84	0
	9/23/2011	2.3	<1.0	<1.0	<3.0		1.25	95.78	0
	12/19/2011	12.4	13.8	<1.0	<1.0		2.01	95.02	0
	3/8/2012	<1.0	<1.0	<1.0	<1.0		2.93	94.10	0
	6/4/2012	879	<1.0	<1.0	<1.0		2.76	94.27	0
	9/29/2012	<1.0	<1.0	<1.0	<1.0		NM	NM	0
	12/13/2012	<1.0	<1.0	<1.0	<1.0		2.73	94.30	0
	3/5/2013	<1.0	<1.0	<1.0	<1.0		3.22	93.81	0
	6/26/2013	<1.0	<1.0	<1.0	<1.0		2.69	94.34	0
	9/9/2013	<1.0	<1.0	<1.0	<1.0		1.61	95.42	0
	12/13/2013	<1.0	<1.0	<1.0	<1.0		2.53	94.50	0
	3/31/2014	<1.0	<1.0	<1.0	<1.0		3.29	93.74	0
	6/13/2014	480	<1.0	<1.0	<1.0		1.31	95.72	0
	9/2/2014	<1.0	<1.0	<1.0	<1.0		0.87	96.16	0
	12/9/2014	<1.0	<1.0	<1.0	<1.0		1.79	95.24	0
MW-6	9/1/2010	<1.0	<1.0	<1.0	2.69	97.17	1.89	95.28	0
	6/20/2011	20.9	<1.0	<1.0	<3.0		2.56	94.61	0
	7/27/2011	<1.0	<1.0	<1.0	<3.0		2.29	94.88	0
	9/23/2011	<1.0	<1.0	<1.0	<3.0		1.39	95.78	0
	12/19/2011	<1.0	<1.0	<1.0	<1.0		2.12	95.05	0
	3/8/2012	383	<1.0	<1.0	<1.0		3.02	94.15	0

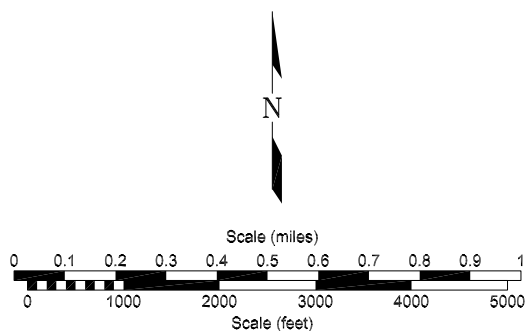
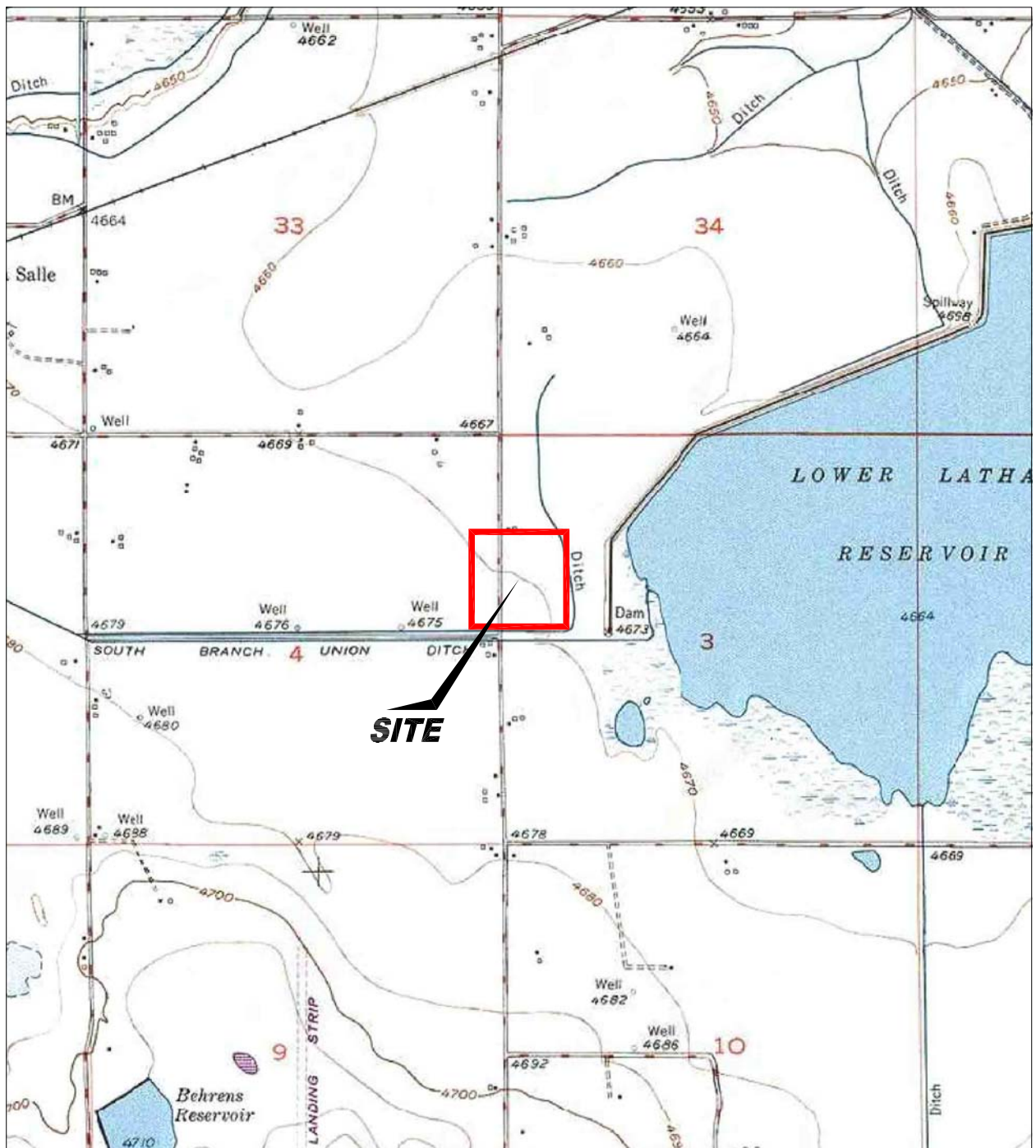
SAMPLE LOCATION	DATE	BENZENE (µg/L)	TOLUENE (µg/L)	ETHYL BENZENE (µg/L)	XYLENES (µg/L)	TOC ELEVATION (feet)	DEPTH TO GROUND WATER (ft)	GROUND WATER ELEVATION (ft)	FREE PRODUCT THICKNESS (ft)
MW-6	6/4/2012	<b>1,052</b>	<1.0	18.4	<1.0		2.91	94.26	0
	9/29/2012	<b>445</b>	1.5	<1.0	<1.0		2.91	94.26	0
	12/13/2012	<1.0	<1.0	<1.0	<1.0		2.93	94.24	0
	3/5/2013	<1.0	<1.0	<1.0	<1.0		3.26	93.91	0
	6/26/2013	<b>7.7</b>	<1.0	<1.0	<1.0		2.79	94.38	0
	7/3/2013	<1.0	<1.0	<1.0	<1.0		NM	NM	0
	9/9/2013	<b>7.3</b>	<1.0	<1.0	<1.0		1.78	95.39	0
	12/13/2013	<1.0	<1.0	<1.0	<1.0		2.63	94.54	0
	3/31/2014	<b>1167</b>	<1.0	<1.0	9		3.36	93.81	0
	6/13/2014	<b>2558</b>	<1.0	5.4	5.7		1.36	95.81	0
	9/2/2014	<b>1445</b>	2.4	12.9	15.1		0.82	96.35	0
	12/9/2014	<1.0	<1.0	<1.0	<1.0		1.88	95.29	0
MW-7	9/1/2010	<1.0	<1.0	<1.0	<2.0	97.18	1.71	95.47	0
	12/27/2010	<1.0	<1.0	<1.0	<1.0		2.79	94.39	0
	3/9/2011	<b>367</b>	<1.0	4.5	21.7		3.22	93.96	0
	3/24/2011	<b>528</b>	<1.0	16.6	67.7		NM	NM	0
	6/20/2011	<b>5540</b>	1.9	216	98.4		2.43	94.75	0
	7/27/2011	<b>4830</b>	1.2	279	91.1		2.18	95.00	0
	9/23/2011	<b>4330</b>	<1.0	248	5		1.32	95.86	0
	12/19/2011	<b>6</b>	<1.0	<1.0	<1.0		2.01	95.17	0
	3/8/2012	<b>1673</b>	<1.0	18.4	189		2.91	94.27	0
	6/4/2012	<b>542</b>	<1.0	12.3	<1.0		2.80	94.38	0
	9/29/2012	<1.0	<1.0	<1.0	<1.0		2.94	94.24	0
	12/13/2012	<1.0	<1.0	<1.0	<1.0		3.40	93.78	0
	3/5/2013	<1.0	<1.0	<1.0	<1.0		3.19	93.99	0
	6/26/2013	<b>342</b>	<1.0	<1.0	33.2		2.44	94.74	0
	7/3/2013	2.6	<1.0	<1.0	35.9		NM	NM	0
	9/9/2013	<1.0	<1.0	<1.0	<1.0		1.61	95.57	0
	12/13/2013	<1.0	<1.0	<1.0	<1.0		2.52	94.66	0
	3/31/2014	<b>148</b>	<1.0	94.4	169		3.21	93.97	0
	6/13/2014	<b>818</b>	<1.0	159	154		1.17	96.01	0
	9/2/2014	<b>311</b>	<1.0	15.3	23.4		0.74	96.44	0
	12/9/2014	<1.0	<1.0	<1.0	<1.0		1.78	95.40	0
MW-8	9/1/2010	<1.0	<1.0	<1.0	<2.0	97.00	1.58	95.42	0
	12/27/2010	<1.0	<1.0	<1.0	<1.0		2.60	94.40	0
	3/9/2011	<1.0	<1.0	<1.0	<3.0		3.49	93.51	0
	6/20/2011	<1.0	<1.0	<1.0	<3.0		2.27	94.73	0
	7/27/2011	<1.0	<1.0	<1.0	<3.0		1.99	95.01	0
	9/23/2011	<1.0	<1.0	<1.0	<3.0		1.16	95.84	0
	12/19/2011	<1.0	<1.0	<1.0	<1.0		1.82	95.18	0
	3/8/2012	<1.0	<1.0	<1.0	<1.0		2.70	94.30	0
	6/4/2012	<1.0	<1.0	<1.0	<1.0		2.62	94.38	0
	9/29/2012	1.5	<1.0	<1.0	<1.0		2.66	94.34	0
	12/13/2012	<1.0	<1.0	<1.0	<1.0		2.45	94.55	0
	3/5/2013	<1.0	<1.0	<1.0	<1.0		2.92	94.08	0
	6/26/2013	<b>12.8</b>	<1.0	<1.0	1.6		2.41	94.59	0
	7/3/2013	<b>30.4</b>	<1.0	<1.0	3.6		NM	NM	0
	9/9/2013	<1.0	<1.0	<1.0	<1.0		1.47	95.53	0
	12/13/2013	<1.0	<1.0	<1.0	<1.0		2.34	94.66	0
	3/31/2014	<1.0	<1.0	<1.0	<1.0		3.23	93.77	0
	6/13/2014	<1.0	<1.0	<1.0	<1.0		0.98	96.02	0
	9/2/2014	<1.0	<1.0	<1.0	<1.0		0.54	96.46	0
	12/9/2014	<1.0	<1.0	<1.0	<1.0		1.56	95.44	0
MW-9	9/1/2010	<b>891</b>	<1.0	546	<b>6570</b>	99.81	3.81	96.00	0
	6/20/2011	WD	WD	WD	WD	WD	WD	WD	WD
COGCC Table 910-1 Limits		<b>5</b>	<b>560</b>	<b>700</b>	<b>1,400</b>				

Values in bold exceed the COGCC concentrations

WD - Well Destroyed

NS - Not Sampled

## **FIGURES**



USGS 7.5 MINUTE SERIES (TOPOGRAPHIC)

Figure 1  
SITE LOCATION MAP

Noble Energy  
Romero Angelino 1,2  
La Salle, Colorado

Project No.  
C010-009

Prepared by

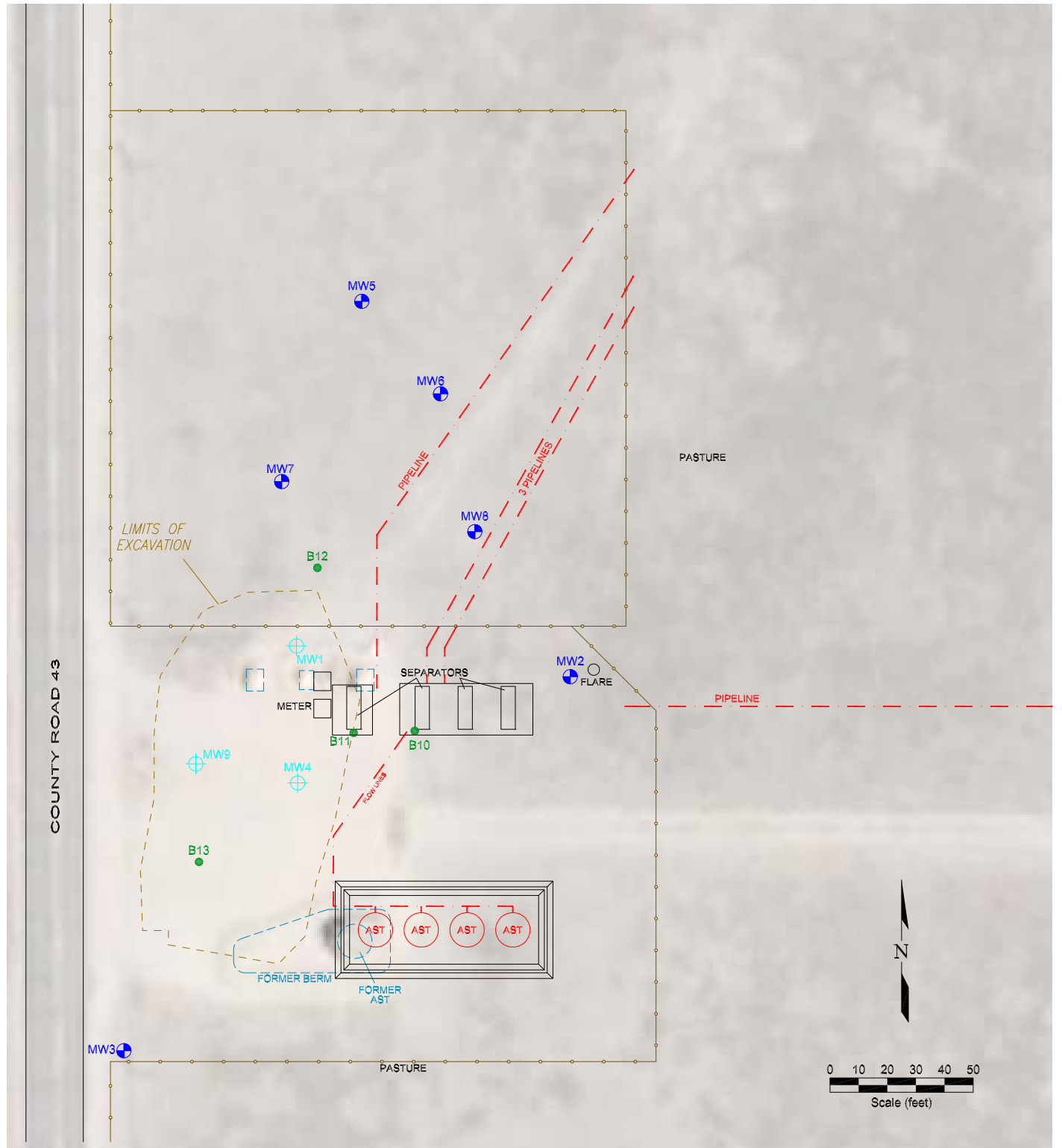
Drawn by  
JMA

Date  
9/15/10








Reviewed by

Filename  
10009T





#### LEGEND

-  MONITORING WELL
-  DESTROYED MONITORING WELL
-  SOIL BORING
-  FENCE LINE
-  PIPELINE
-  FORMER FACILITY
-  ABOVE GROUND STORAGE TANK

### Figure 2 SITE MAP

**Noble Energy**  
Romero Angelino 1,2  
La Salle, Colorado

Project No.  
**C010-009**

Prepared by

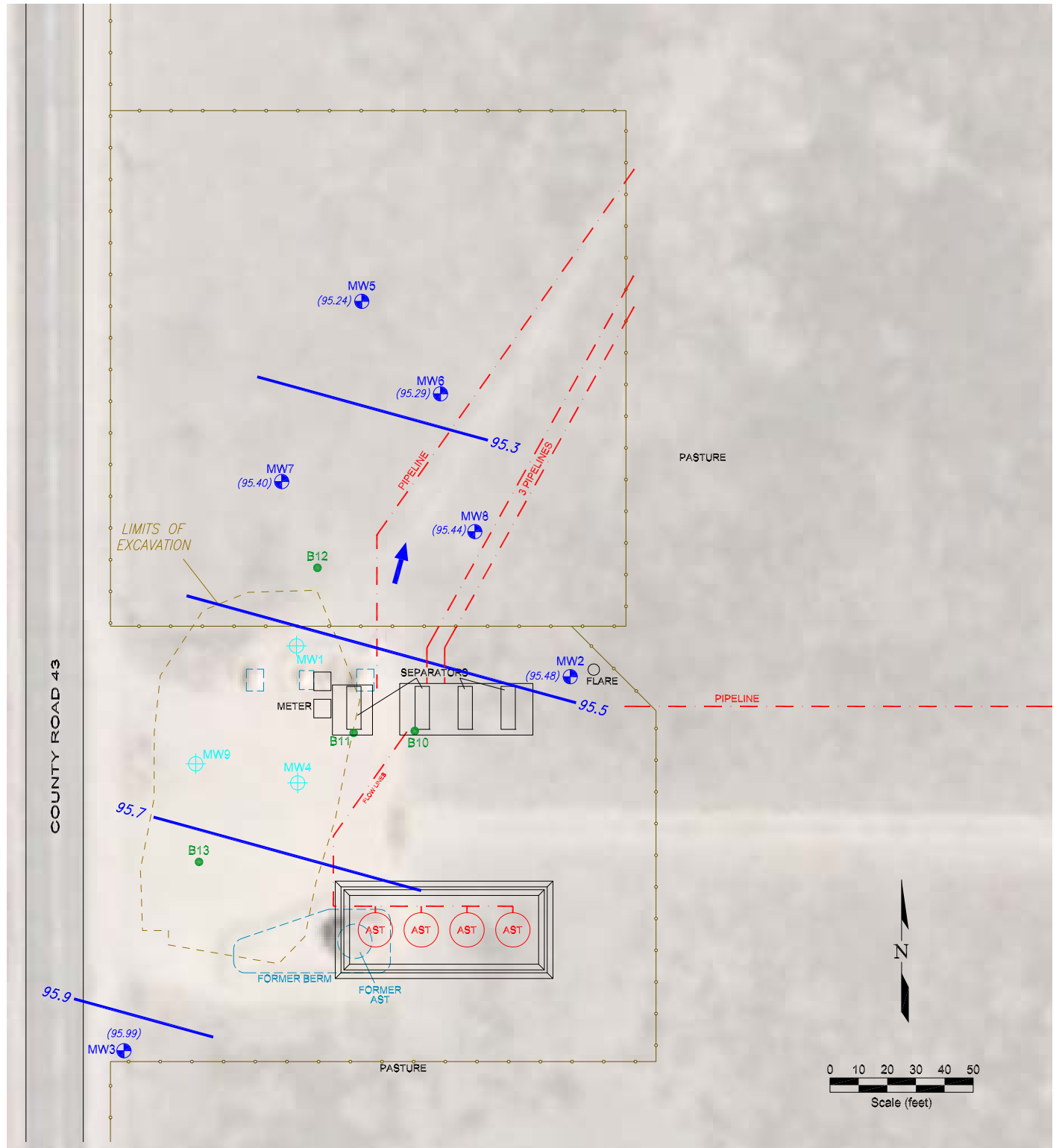
Drawn by  
**JMA**

Date  
**12/19/13**

Reviewed by

Filename  
**10009R**





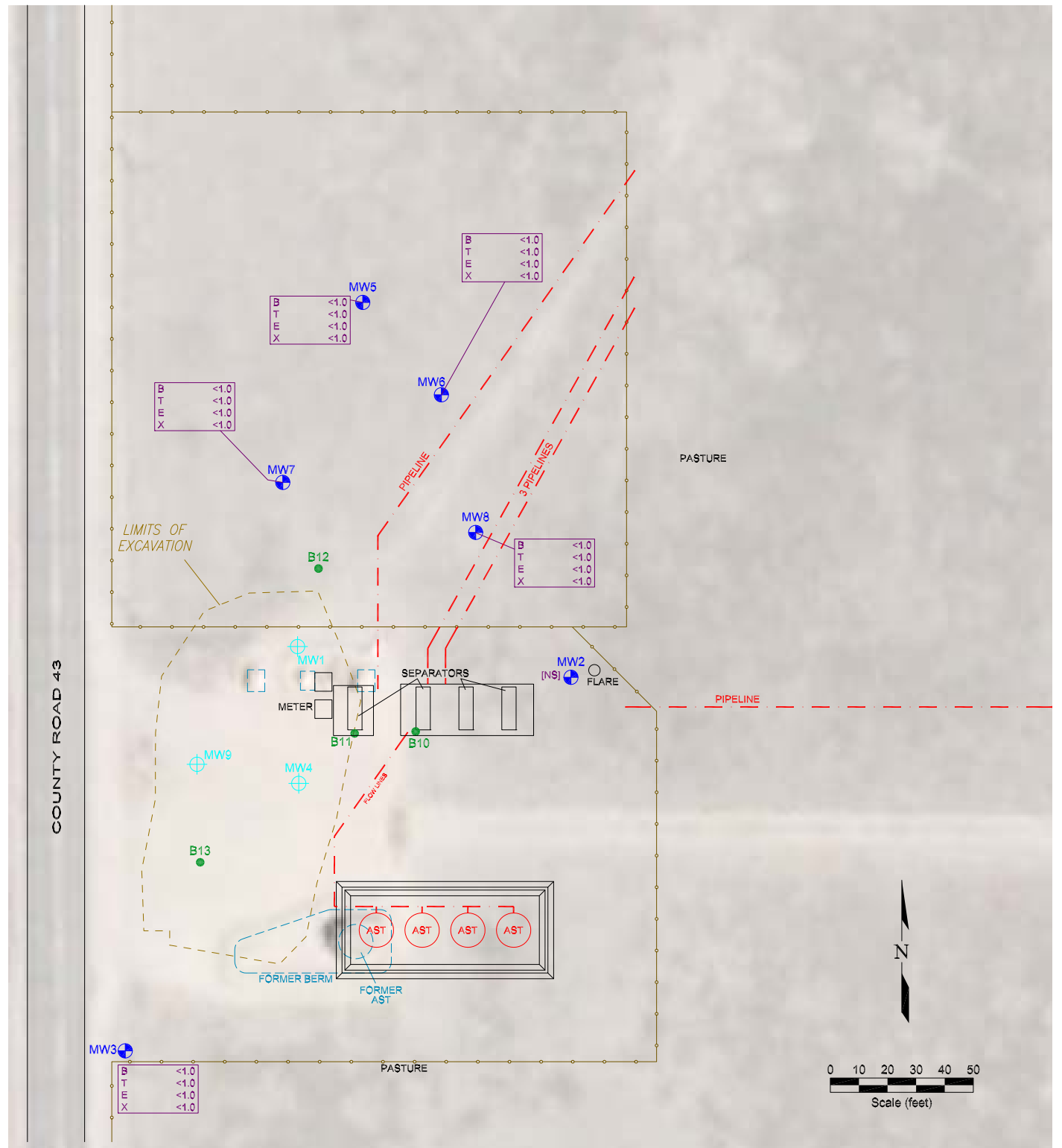
#### LEGEND

	MONITORING WELL	(95.42)	GROUND WATER ELEVATION (ft above arbitrary datum)
	DESTROYED MONITORING WELL	NW	NOT MEASURED
	SOIL BORING		WATER TABLE CONTOUR
	FENCE LINE		GROUND WATER FLOW DIRECTION
	PIPELINE		
	FORMER FACILITY		
	ABOVE GROUND STORAGE TANK		

Figure 3  
INFERRED GROUNDWATER CONTOUR  
DECEMBER 9, 2014

Noble Energy  
Romero Angelino 1,2  
La Salle, Colorado

Project No. C010-009	Prepared by	Drawn by JMA	
Date 1/12/15	Reviewed by	Filename 10009R	



#### LEGEND








	MONITORING WELL	<table><tr><td>B</td><td>&lt;1.0</td></tr><tr><td>T</td><td>&lt;1.0</td></tr><tr><td>E</td><td>&lt;1.0</td></tr><tr><td>X</td><td>&lt;1.0</td></tr></table>	B	<1.0	T	<1.0	E	<1.0	X	<1.0	BENZENE (ug/L)
B	<1.0										
T	<1.0										
E	<1.0										
X	<1.0										
	DESTROYED MONITORING WELL		TOLUENE (ug/L)								
	SOIL BORING		ETHYLBENZENE (ug/L)								
		NS	TOTAL XYLENES (ug/L)								
			NOT SAMPLED								
	FENCE LINE										
	PIPELINE										
	FORMER FACILITY										
	ABOVE GROUND STORAGE TANK										

Figure 4  
**GROUND WATER CHEMISTRY MAP**  
**DECEMBER 9, 2014**

**Noble Energy**  
Romero Angelino 1,2  
La Salle, Colorado

Project No. <b>C010-009</b>	Prepared by	Drawn by <b>JMA</b>
Date <b>1/12/15</b>	Reviewed by	Filename <b>10009R</b>



**APPENDIX A**

**SAMPLING PLAN**



## **SAMPLING METHODS AND PROCEDURES**

### **Water Level Measurements**

All ground water level measurements will be obtained using an electric measuring device, which indicates when a probe is in contact with ground water. Measurements will be obtained by lowering the device into the well until the water surface had been encountered, and by measuring the distance from the top of the inside riser pipe to the probe. All of the measurements will be recorded to the nearest 0.01 ft. To minimize cross-contamination, the water level indicator will be decontaminated with isopropyl alcohol or distilled water between each well.

### **Monitoring Well Sampling**

All monitoring wells were sampled from the “cleanest” to the “most contaminated” according to the protocols listed below.

#### **Field Protocol**

- Step 1            Measure water level in each well.
- Step 2            Purge each monitoring well by evacuating a minimum of three well bore volumes using a disposable polyethylene bailer.
- Step 3            Collect water samples using a disposable polyethylene bailer.
- Step 4            Cool samples to approximately 4°C for transportation.
- Step 5            Store water samples and transport to a specific laboratory, following all documentation and chain-of-custody procedures.

Upon completion of ground water sampling, a chain-of-custody log will be completed. Chain-of-custody records include the following information: project, project number, shipped by, shipped to, suspected hazard, sampling point, location, field identification number, date collected, sample type, number of containers, analysis required, and sampler's signature.

The chain-of-custody records will be shipped with the samples to the laboratory. Upon arrival at the laboratory the samples will be checked in and signed by the appropriate laboratory personnel. Laboratory identification numbers will be noted on the chain-of-custody record. Upon completion of the laboratory analysis, the completed chain-of-custody record will be returned to the project manager.

### **Analytical Methods**

The following list identifies the various chemical constituents and analytical methods which will be used for their quantification.

<u>Chemical Parameter</u>	<u>Method</u>
Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX)	EPA Method – 8260C

**APPENDIX B**

**LABORATORY DOCUMENTATION**

# Test Report



December 14, 2014

Client: Fremont Environmental / Noble Energy

Project: Romero Angelina 1,2

Lab ID: 2622

Date Samples Received: 12/9/2014

Number of Samples: 5

Sample Condition: Samples arrived intact and in appropriate sample containers

Sample Temperature: Within acceptable range of 2-6° C, or as specified in EPA Method

The quality control procedures associated with the requested analyses were satisfactorily passed before the samples were run.

Thank you for allowing eAnalytics Laboratory to provide laboratory services for you.

Sincerely,

A handwritten signature in black ink, appearing to read "Chris Dieken".

Christopher Dieken  
Quality Assurance Manager

A handwritten signature in black ink, appearing to read "Todd Rhea".

Todd Rhea  
Laboratory Manager

**eAnalytics Laboratory**

1767 Rocky Mountain Avenue Loveland CO 80538

## Chain of Custody

**e**ANALYTICS  
LABORATORY

[illegible]

**e**ANALYTICS  
LABORATORY

Client: Fremont Environmental / Noble Energy      Lab ID: 2622

Project: Romero Angelina 1,2

Analysis: Volatile Organics      Method: EPA8260

Sample Name	Benzene ug/L	Toluene ug/L	Ethyl- benzene ug/L	Total Xylenes ug/L	Date Sampled	Date Analyzed	Lab ID
MW3	< 1.0	< 1.0	< 1.0	< 1.0	12/09/14	12/12/14	2622 1
MW5	< 1.0	< 1.0	< 1.0	< 1.0	12/09/14	12/12/14	2622 2
MW6	< 1.0	< 1.0	< 1.0	< 1.0	12/09/14	12/12/14	2622 3
MW7	< 1.0	< 1.0	< 1.0	< 1.0	12/09/14	12/12/14	2622 4
MW8	< 1.0	< 1.0	< 1.0	< 1.0	12/09/14	12/12/14	2622 5

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Client: Fremont Environmental / Noble Energy

Lab ID: 2622

Project: Romero Angelina 1,2

Method: EPA8260

Sample Name	Dibromo- fluoromethane % Recovery	1,2 Dichloro- ethane-D4 % Recovery	Toluene-D8 % Recovery	Bromo- fluorobenzene % Recovery	Date Sampled	Date Analyzed	Lab ID
MW3	90	109	96	89	12/09/14	12/12/14	2622 1
MW5	86	93	95	88	12/09/14	12/12/14	2622 2
MW6	96	106	92	106	12/09/14	12/12/14	2622 3
MW7	96	107	106	107	12/09/14	12/12/14	2622 4
MW8	89	87	86	92	12/09/14	12/12/14	2622 5

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**e**ANALYTICS  
LABORATORY

Client: Fremont Environmental / Noble Energy      Lab ID: 2622

Project: Romero Angelina 1,2

Analysis: Volatile Organics      Method: EPA8260

Sample Name	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Date Analyzed	Lab ID		
	% Rec	% Rec	% Rec	% Rec				
Laboratory Control Sample	104	98	89	93	12/12/14	LCS	2622	1
(70-130%)								
Method Blank	< 1.0	< 1.0	< 1.0	< 1.0	12/12/14	MB	2622	1
	ug/L	ug/L	ug/L	ug/L				

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