

FREMONT ENVIRONMENTAL INC.

January 15, 2015

Mr. Jacob Evans
Noble Energy Inc.
1625 Broadway, Suite 2000
Denver, CO 80202

Subject: **Ground Water Monitoring Report**
Romero Angelina 1,2
SW ¼ NW ¼ Sec. 3 T4N R65W
API # 05-123-12728
La Salle, Colorado
Fremont Project No. C010-009

Dear Mr. Evans:

Enclosed please find a copy of the above referenced Ground Water Monitoring Report for the Romero Angelina site east of La Salle, Colorado. The enclosed report describes monitoring and sampling efforts to assess ground water quality at the site. Please contact me at (303) 956-8714 if you require any additional information.

Fremont appreciates the opportunity to provide this service.

Sincerely,
FREMONT ENVIRONMENTAL INC.



Paul V. Henehan, P.E.
Senior Consultant

Enclosure

GROUND WATER MONITORING REPORT

**NOBLE ENERGY INC.
ROMERO ANGELINA 1,2
LA SALLE, COLORADO
FREMONT PROJECT NO. C010-009**

Prepared by:

**Fremont Environmental Inc.
1759 Redwing Lane
Broomfield, CO 80020
(303) 956-8714**

January 15, 2015

TABLE OF CONTENTS

1.0 INTRODUCTION	1
2.0 BACKGROUND INFORMATION	1
2.1 Site Location	1
2.2 Site History	1
3.0 GROUND WATER MONITORING AND REMEDIATION ACTIVITIES	2
3.1 Ground Water Level Measurements	2
3.2 Ground Water Sampling and Analysis	2
3.3 Ground Water Remediation System	2
4.0 DISCUSSION	3
5.0 REMARKS	4

Table

Table 1: Summary of Ground Water Chemistry and Elevation Data

Figures

Figure 1: Site Location Map

Figure 2: Site Map

Figure 3: Ground Water Contour Map

Figure 4: Ground Water Chemistry Map

Appendices

Appendix A: Sampling Plan

Appendix B: Laboratory Documentation

GROUND WATER MONITORING REPORT

**NOBLE ENERGY INC.
ROMERO ANGELINA 1,2
LA SALLE, COLORADO
FREMONT PROJECT NO. C010-009**

1.0 INTRODUCTION

The purpose of this document is to present ground water quality data collected subsequent to remediation efforts at the Romero Angelina 1,2 site in La Salle, Colorado. Soil impacts were identified at this facility and soil remediation was accomplished by extensive excavation of impacted soil in October 2010. In addition, ground water impacts have been observed at this site since the initial excavation work was conducted. As a result, an air sparging and passive soil vapor extraction system was installed and activated at this site in August 2012. This system appeared to be effective in improving ground water quality; therefore, it was deactivated on February 19, 2013 and moved to a different location.

2.0 BACKGROUND INFORMATION

2.1 Site Location

The Romero Angelina 1,2 site is located approximately 1½ miles east of La Salle, Colorado in Weld County as shown on Figure 1. The site is located in a rural and agricultural area east of County Road 43 and south of County Road 48. The location is further described as the SW ¼ of the NW ¼ of Section 3, Township 4N, Range 65W.

2.2 Site History

The site is a natural gas production and oil storage facility for the Romero Angelina 1,2 wells. Historical soil impacts were observed during reconfiguration of the tanks and piping at this facility. This historically impacted soil was attributed to releases from the concrete water pit or flow lines over the life of the facility. Ground water in the area is present at approximately two feet below the ground surface.

3.0 GROUND WATER MONITORING AND REMEDIATION ACTIVITIES

3.1 Ground Water Level Measurements

Ground water levels were measured in six monitoring wells on December 9, 2014 in accordance with the Sampling Plan included in Appendix A. The data are summarized in Table 1.

Water table contours inferred from the December 2014 data are illustrated on Figure 3. Based on these data, ground water is inferred to flow to the north northeast. The water table gradient was calculated at approximately 0.0025 feet per foot (ft/ft) for the December 2014 data.

3.2 Ground Water Sampling and Analysis

Ground water samples were collected from five monitoring wells (MW-3, MW-5, MW-6, MW-7 and MW-8) on December 9, 2014 to monitor the magnitude and extent of ground water impacts at the site. The ground water samples were submitted to eAnalytical Inc. in Loveland, Colorado for analyses of benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Method 8260C. The ground water chemistry data is illustrated on Figure 4.

The laboratory data indicate that the BTEX constituents were below their respective laboratory detection limits in all five wells for the December 2014 sampling event. The ground water analytical data are summarized in Table 1. A copy of the laboratory reports, quality control data, and chain-of-custody documentation are presented in Appendix B.

3.3 Ground Water Remediation System

As a result of historical ground water impacts in several downgradient monitoring wells, Noble installed an air sparging (AS) and passive soil vapor extraction (SVE) system at this site in August 2012. Additional details regarding this system are provided in previous

reports. Due to improving ground water quality, the AS/SVE was deactivated on February 19, 2013. Shortly thereafter, the remediation system was relocated to another location that required remediation.

4.0 DISCUSSION

Soil remediation was accomplished at the Romero Angelina 1,2 site by extensive excavation of impacted soil in October 2010. Since that time, several monitoring wells have been utilized to monitor ground water quality at the site; these have included MW-2, MW-3, MW-5, MW-6, MW-7, and MW-8.

On December 9, 2014, ground water samples were collected from five monitoring wells (MW-3, MW-5, MW-6, MW-7 and MW-8). All five wells had BTEX concentrations that were below the Colorado Oil and Gas Conservation Commission (COGCC) Table 910-1 levels. The benzene concentrations in wells MW-6 and MW-7 decreased significantly since the September 2014 sampling event.

For the December 2014 sampling event, the ground water flow direction is to the north northeast. It should also be noted that the water table elevation has decreased by approximately one foot over the past three months.

Noble will continue to sample the ground water on a quarterly basis to monitor the ground water quality at this site. Wells to be sampled include MW-3, MW-5, MW-6, MW-7 and MW-8. When the ground water quality has met the COGCC concentrations for four consecutive quarters, Noble will request closure of this site.

5.0 REMARKS

The discussion and conclusions contained in this report represent our professional opinions. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

This report was prepared by **FREMONT ENVIRONMENTAL INC.**



1/15/15

Date _____

Paul V. Henehan, P.E.

Senior Consultant

TABLE

TABLE 1
SUMMARY OF GROUND WATER ELEVATION DATA AND CHEMISTRY DATA
NOBLE ENERGY INC.
ROMERO ANGELINO 1,2, LA SALLE, COLORADO
FREMONT PROJECT NO. C010-009

SAMPLE LOCATION	DATE	BENZENE (µg/L)	TOLUENE (µg/L)	ETHYL BENZENE (µg/L)	XYLENES (µg/L)	TOC ELEVATION (feet)	DEPTH TO GROUND WATER (ft)	GROUND WATER ELEVATION (ft)	FREE PRODUCT THICKNESS (ft)
MW-1	9/1/2010	9430	2010	532	7610	99.33	3.74	95.59	0
	6/20/2011	WD	WD	WD	WD	WD	WD	WD	WD
MW-2	9/1/2010	<1.0	<1.0	<1.0	5.43	99.13	3.62	95.51	0
	6/20/2011	NS	NS	NS	NS		4.27	94.86	0
	9/23/2011	NS	NS	NS	NS		3.21	95.92	0
	12/19/2011	<1.0	<1.0	<1.0	<1.0		3.87	95.26	0
	3/5/2013	NS	NS	NS	NS		4.85	94.28	0
	6/26/2013	NS	NS	NS	NS		4.28	94.85	0
	9/9/2013	NS	NS	NS	NS		2.38	96.75	0
	12/13/2013	NS	NS	NS	NS		4.32	94.81	0
	3/31/2014	<1.0	<1.0	<1.0	<1.0		10.31	88.82	0
	6/13/2014	NS	NS	NS	NS		2.91	96.22	0
	9/2/2014	NS	NS	NS	NS		2.42	96.71	0
	12/9/2014	NS	NS	NS	NS		3.65	95.48	0
	MW-3	9/1/2010	<1.0	<1.0	<1.0	<2.0	100.00	3.62	96.38
12/27/2010		<1.0	<1.0	<1.0	<1.0		4.96	95.04	0
3/9/2011		<1.0	<1.0	<1.0	<3.0		5.54	94.46	0
6/20/2011		<1.0	<1.0	<1.0	<3.0		4.54	95.46	0
9/23/2011		<1.0	<1.0	<1.0	<3.0		3.71	96.29	0
12/19/2011		<1.0	<1.0	<1.0	<1.0		4.23	95.77	0
3/8/2012		<1.0	<1.0	<1.0	<1.0		4.95	95.05	0
6/4/2012		<1.0	<1.0	<1.0	<1.0		4.96	95.04	0
9/29/2012		<1.0	<1.0	<1.0	<1.0		5.34	94.66	0
12/13/2012		<1.0	<1.0	<1.0	<1.0		4.73	95.27	0
3/5/2013		<1.0	<1.0	<1.0	<1.0		5.20	94.80	0
6/26/2013		<1.0	<1.0	<1.0	<1.0		4.41	95.59	0
9/9/2013		<1.0	<1.0	<1.0	<1.0		3.72	96.28	0
12/13/2013		<1.0	<1.0	<1.0	<1.0		4.71	95.29	0
3/31/2014		<1.0	<1.0	<1.0	<1.0		7.42	92.58	0
6/13/2014	<1.0	<1.0	<1.0	<1.0		2.88	97.12	0	
9/2/2014	<1.0	<1.0	<1.0	<1.0		2.78	97.22	0	
12/9/2014	<1.0	<1.0	<1.0	<1.0		4.01	95.99	0	
MW-4	9/1/2010	10.4	<1.0	998	276	99.38	3.55	95.83	0
	6/20/2011	WD	WD	WD	WD	WD	WD	WD	WD
MW-5	9/1/2010	4.98	<1.0	<1.0	2.41	97.03	1.74	95.29	0
	6/20/2011	<1.0	<1.0	<1.0	<3.0		2.44	94.59	0
	7/27/2011	<1.0	<1.0	<1.0	<3.0		2.19	94.84	0
	9/23/2011	2.3	<1.0	<1.0	<3.0		1.25	95.78	0
	12/19/2011	12.4	13.8	<1.0	<1.0		2.01	95.02	0
	3/8/2012	<1.0	<1.0	<1.0	<1.0		2.93	94.10	0
	6/4/2012	879	<1.0	<1.0	<1.0		2.76	94.27	0
	9/29/2012	<1.0	<1.0	<1.0	<1.0		NM	NM	0
	12/13/2012	<1.0	<1.0	<1.0	<1.0		2.73	94.30	0
	3/5/2013	<1.0	<1.0	<1.0	<1.0		3.22	93.81	0
	6/26/2013	<1.0	<1.0	<1.0	<1.0		2.69	94.34	0
	9/9/2013	<1.0	<1.0	<1.0	<1.0		1.61	95.42	0
	12/13/2013	<1.0	<1.0	<1.0	<1.0		2.53	94.50	0
	3/31/2014	<1.0	<1.0	<1.0	<1.0		3.29	93.74	0
	6/13/2014	480	<1.0	<1.0	<1.0		1.31	95.72	0
9/2/2014	<1.0	<1.0	<1.0	<1.0		0.87	96.16	0	
12/9/2014	<1.0	<1.0	<1.0	<1.0		1.79	95.24	0	
MW-6	9/1/2010	<1.0	<1.0	<1.0	2.69	97.17	1.89	95.28	0
	6/20/2011	20.9	<1.0	<1.0	<3.0		2.56	94.61	0
	7/27/2011	<1.0	<1.0	<1.0	<3.0		2.29	94.88	0
	9/23/2011	<1.0	<1.0	<1.0	<3.0		1.39	95.78	0
	12/19/2011	<1.0	<1.0	<1.0	<1.0		2.12	95.05	0
	3/8/2012	383	<1.0	<1.0	<1.0		3.02	94.15	0

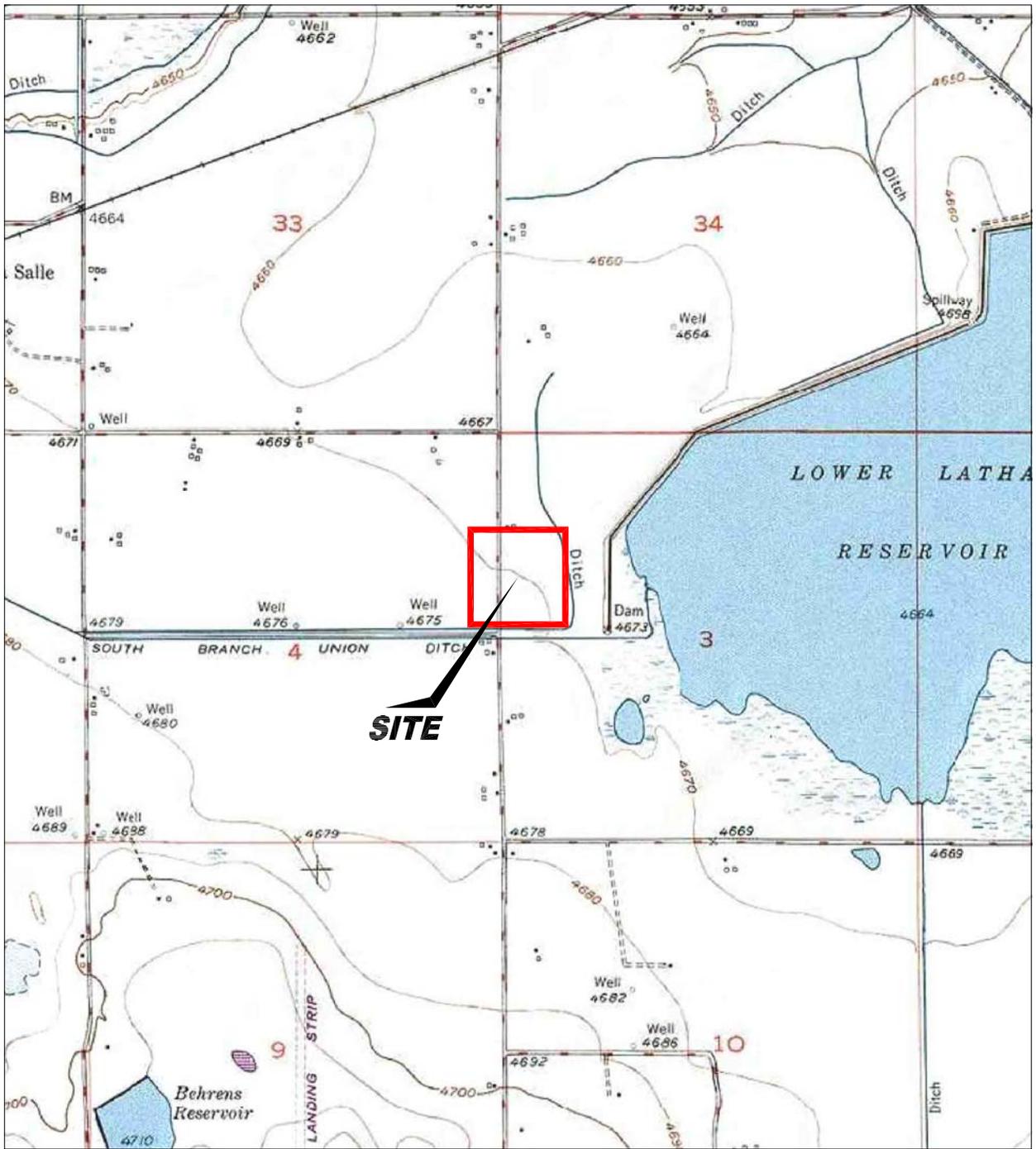
SAMPLE LOCATION	DATE	BENZENE (µg/L)	TOLUENE (µg/L)	ETHYL BENZENE (µg/L)	XYLENES (µg/L)	TOC ELEVATION (feet)	DEPTH TO GROUND WATER (ft)	GROUND WATER ELEVATION (ft)	FREE PRODUCT THICKNESS (ft)
MW-6	6/4/2012	1,052	<1.0	18.4	<1.0		2.91	94.26	0
	9/29/2012	445	1.5	<1.0	<1.0		2.91	94.26	0
	12/13/2012	<1.0	<1.0	<1.0	<1.0		2.93	94.24	0
	3/5/2013	<1.0	<1.0	<1.0	<1.0		3.26	93.91	0
	6/26/2013	7.7	<1.0	<1.0	<1.0		2.79	94.38	0
	7/3/2013	<1.0	<1.0	<1.0	<1.0		NM	NM	0
	9/9/2013	7.3	<1.0	<1.0	<1.0		1.78	95.39	0
	12/13/2013	<1.0	<1.0	<1.0	<1.0		2.63	94.54	0
	3/31/2014	1167	<1.0	<1.0	9		3.36	93.81	0
	6/13/2014	2558	<1.0	5.4	5.7		1.36	95.81	0
	9/2/2014	1445	2.4	12.9	15.1		0.82	96.35	0
12/9/2014	<1.0	<1.0	<1.0	<1.0		1.88	95.29	0	
MW-7	9/1/2010	<1.0	<1.0	<1.0	<2.0	97.18	1.71	95.47	0
	12/27/2010	<1.0	<1.0	<1.0	<1.0		2.79	94.39	0
	3/9/2011	367	<1.0	4.5	21.7		3.22	93.96	0
	3/24/2011	528	<1.0	16.6	67.7		NM	NM	0
	6/20/2011	5540	1.9	216	98.4		2.43	94.75	0
	7/27/2011	4830	1.2	279	91.1		2.18	95.00	0
	9/23/2011	4330	<1.0	248	5		1.32	95.86	0
	12/19/2011	6	<1.0	<1.0	<1.0		2.01	95.17	0
	3/8/2012	1673	<1.0	18.4	189		2.91	94.27	0
	6/4/2012	542	<1.0	12.3	<1.0		2.80	94.38	0
	9/29/2012	<1.0	<1.0	<1.0	<1.0		2.94	94.24	0
	12/13/2012	<1.0	<1.0	<1.0	<1.0		3.40	93.78	0
	3/5/2013	<1.0	<1.0	<1.0	<1.0		3.19	93.99	0
	6/26/2013	342	<1.0	<1.0	33.2		2.44	94.74	0
	7/3/2013	2.6	<1.0	<1.0	35.9		NM	NM	0
	9/9/2013	<1.0	<1.0	<1.0	<1.0		1.61	95.57	0
	12/13/2013	<1.0	<1.0	<1.0	<1.0		2.52	94.66	0
	3/31/2014	148	<1.0	94.4	169		3.21	93.97	0
6/13/2014	818	<1.0	159	154		1.17	96.01	0	
9/2/2014	311	<1.0	15.3	23.4		0.74	96.44	0	
12/9/2014	<1.0	<1.0	<1.0	<1.0		1.78	95.40	0	
MW-8	9/1/2010	<1.0	<1.0	<1.0	<2.0	97.00	1.58	95.42	0
	12/27/2010	<1.0	<1.0	<1.0	<1.0		2.60	94.40	0
	3/9/2011	<1.0	<1.0	<1.0	<3.0		3.49	93.51	0
	6/20/2011	<1.0	<1.0	<1.0	<3.0		2.27	94.73	0
	7/27/2011	<1.0	<1.0	<1.0	<3.0		1.99	95.01	0
	9/23/2011	<1.0	<1.0	<1.0	<3.0		1.16	95.84	0
	12/19/2011	<1.0	<1.0	<1.0	<1.0		1.82	95.18	0
	3/8/2012	<1.0	<1.0	<1.0	<1.0		2.70	94.30	0
	6/4/2012	<1.0	<1.0	<1.0	<1.0		2.62	94.38	0
	9/29/2012	1.5	<1.0	<1.0	<1.0		2.66	94.34	0
	12/13/2012	<1.0	<1.0	<1.0	<1.0		2.45	94.55	0
	3/5/2013	<1.0	<1.0	<1.0	<1.0		2.92	94.08	0
	6/26/2013	12.8	<1.0	<1.0	1.6		2.41	94.59	0
	7/3/2013	30.4	<1.0	<1.0	3.6		NM	NM	0
	9/9/2013	<1.0	<1.0	<1.0	<1.0		1.47	95.53	0
	12/13/2013	<1.0	<1.0	<1.0	<1.0		2.34	94.66	0
3/31/2014	<1.0	<1.0	<1.0	<1.0		3.23	93.77	0	
6/13/2014	<1.0	<1.0	<1.0	<1.0		0.98	96.02	0	
9/2/2014	<1.0	<1.0	<1.0	<1.0		0.54	96.46	0	
12/9/2014	<1.0	<1.0	<1.0	<1.0		1.56	95.44	0	
MW-9	9/1/2010	891	<1.0	546	6570	99.81	3.81	96.00	0
	6/20/2011	WD	WD	WD	WD	WD	WD	WD	WD
COGCC Table 910-1 Limits		5	560	700	1,400				

Values in bold exceed the COGCC concentrations

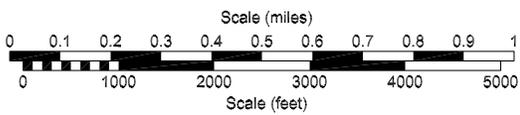
WD - Well Destroyed

NS - Not Sampled

FIGURES



SITE



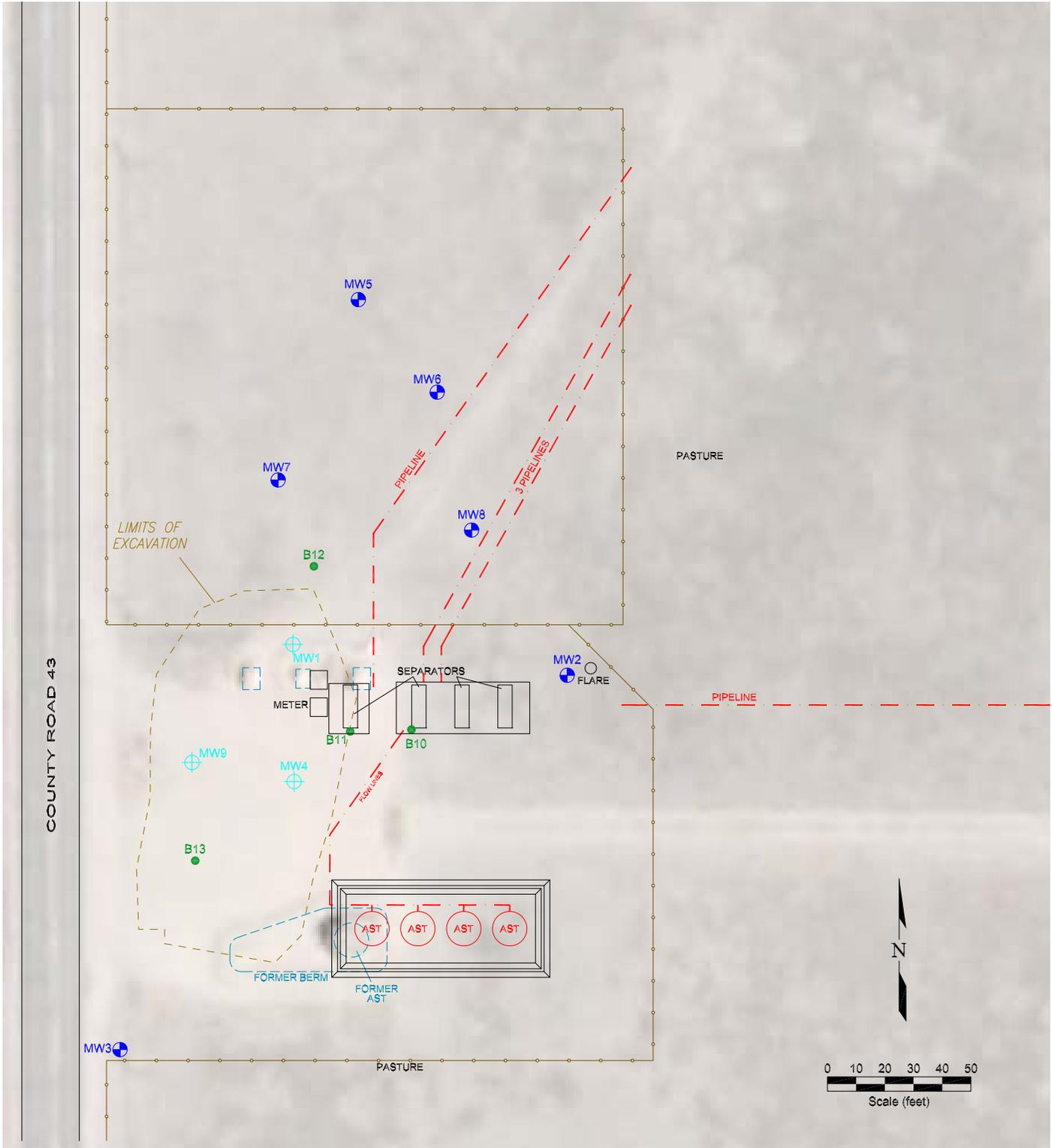
USGS 7.5 MINUTE SERIES (TOPOGRAPHIC)

Figure 1
SITE LOCATION MAP

Noble Energy
Romero Angelino 1,2
La Salle, Colorado

Project No. C010-009	Prepared by	Drawn by JMA
Date 9/15/10	Reviewed by	Filename 10009T





LEGEND

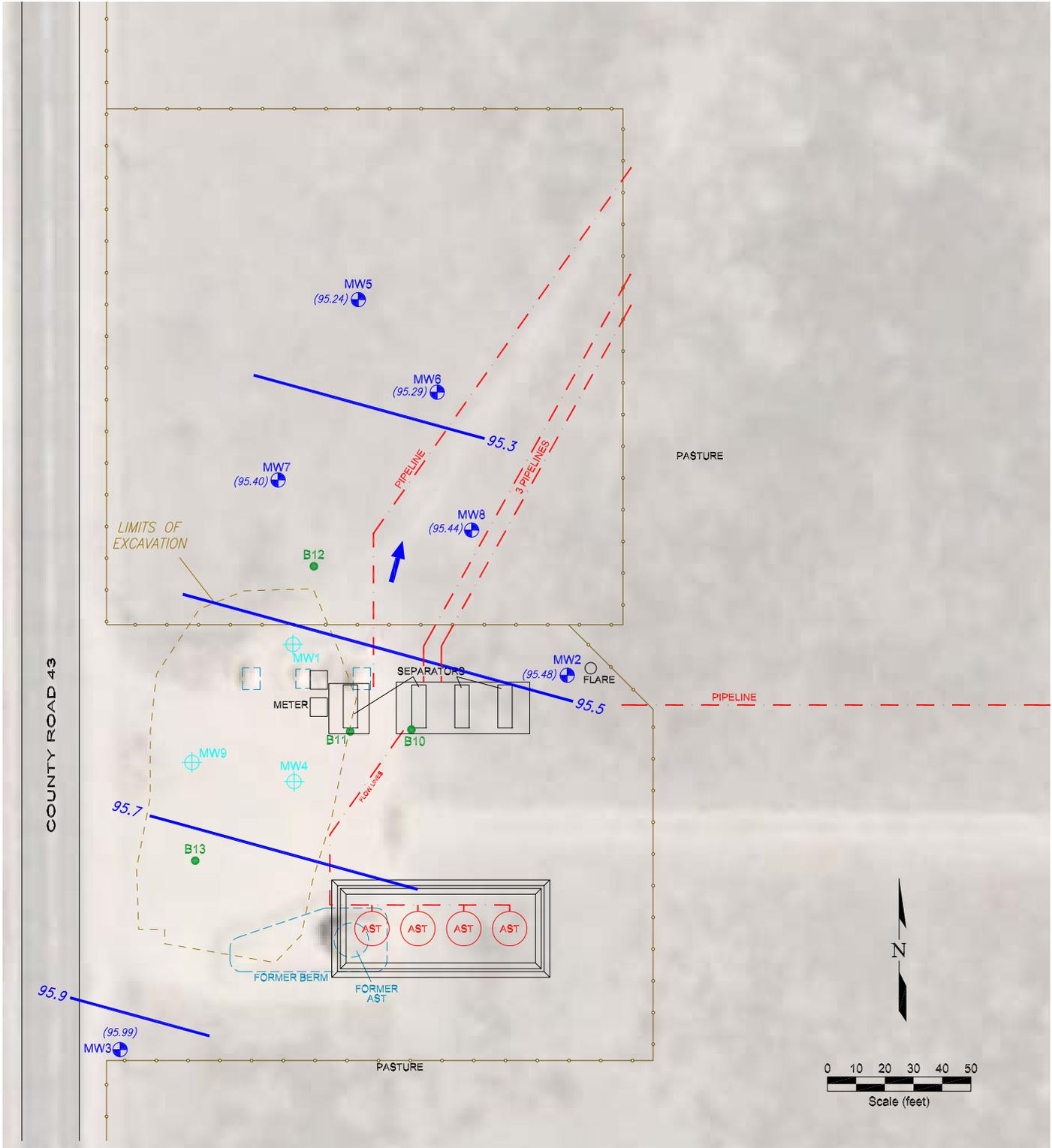
- MONITORING WELL
- DESTROYED MONITORING WELL
- SOIL BORING
- FENCE LINE
- PIPELINE
- FORMER FACILITY
- ABOVE GROUND STORAGE TANK

**Figure 2
SITE MAP**

Noble Energy
Romero Angelino 1,2
La Salle, Colorado

Project No. C010-009	Prepared by	Drawn by JMA
Date 12/19/13	Reviewed by	Filename 10009R





LEGEND

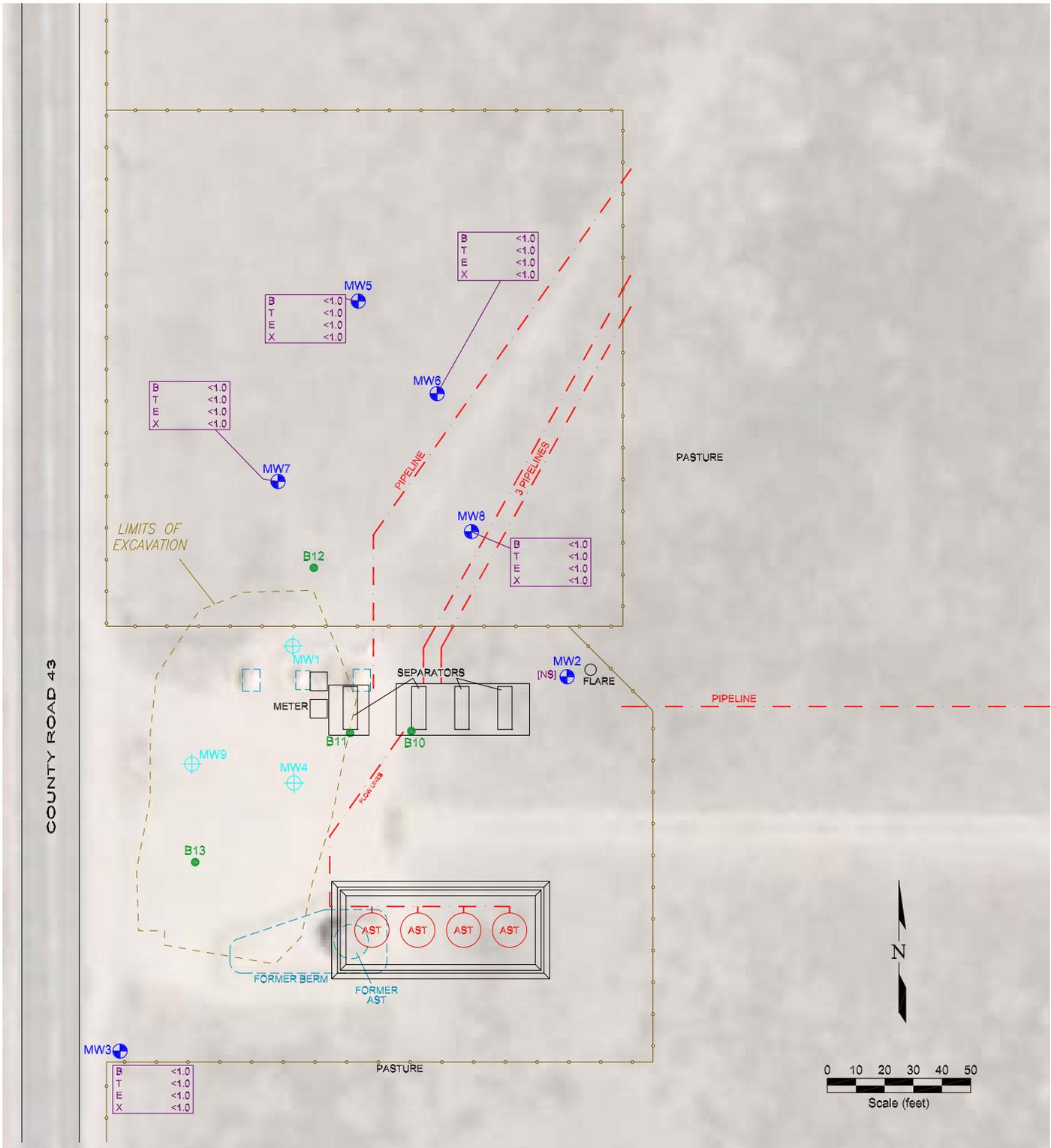
-  MONITORING WELL
-  DESTROYED MONITORING WELL
-  SOIL BORING
-  GROUND WATER ELEVATION (ft above arbitrary datum)
-  NOT MEASURED
-  WATER TABLE CONTOUR
-  GROUND WATER FLOW DIRECTION
-  FENCE LINE
-  PIPELINE
-  FORMER FACILITY
-  ABOVE GROUND STORAGE TANK

Figure 3
INFERRED GROUNDWATER CONTOUR
DECEMBER 9, 2014

Noble Energy
 Romero Angelino 1,2
 La Salle, Colorado

Project No. C010-009	Prepared by	Drawn by JMA
Date 1/12/15	Reviewed by	Filename 10009R





LEGEND

- MONITORING WELL
 - DESTROYED MONITORING WELL
 - SOIL BORING
 - FENCE LINE
 - PIPELINE
 - FORMER FACILITY
 - ABOVE GROUND STORAGE TANK
- | | | |
|---|------|----------------------|
| B | <1.0 | BENZENE (ug/L) |
| T | <1.0 | TOLUENE (ug/L) |
| E | <1.0 | ETHYLBENZENE (ug/L) |
| X | <1.0 | TOTAL XYLENES (ug/L) |
- NS NOT SAMPLED

Figure 4
GROUND WATER CHEMISTRY MAP
 DECEMBER 9, 2014

Noble Energy
 Romero Angelino 1,2
 La Salle, Colorado

Project No. C010-009	Prepared by	Drawn by JMA
Date 1/12/15	Reviewed by	Filename 10009R



APPENDIX A

SAMPLING PLAN

SAMPLING METHODS AND PROCEDURES

Water Level Measurements

All ground water level measurements will be obtained using an electric measuring device, which indicates when a probe is in contact with ground water. Measurements will be obtained by lowering the device into the well until the water surface had been encountered, and by measuring the distance from the top of the inside riser pipe to the probe. All of the measurements will be recorded to the nearest 0.01 ft. To minimize cross-contamination, the water level indicator will be decontaminated with isopropyl alcohol or distilled water between each well.

Monitoring Well Sampling

All monitoring wells were sampled from the “cleanest” to the “most contaminated” according to the protocols listed below.

Field Protocol

- Step 1 Measure water level in each well.
- Step 2 Purge each monitoring well by evacuating a minimum of three well bore volumes using a disposable polyethylene bailer.
- Step 3 Collect water samples using a disposable polyethylene bailer.
- Step 4 Cool samples to approximately 4°C for transportation.
- Step 5 Store water samples and transport to a specific laboratory, following all documentation and chain-of-custody procedures.

Upon completion of ground water sampling, a chain-of-custody log will be completed. Chain-of-custody records include the following information: project, project number, shipped by, shipped to, suspected hazard, sampling point, location, field identification number, date collected, sample type, number of containers, analysis required, and sampler's signature.

The chain-of-custody records will be shipped with the samples to the laboratory. Upon arrival at the laboratory the samples will be checked in and signed by the appropriate laboratory personnel. Laboratory identification numbers will be noted on the chain-of-custody record. Upon completion of the laboratory analysis, the completed chain-of-custody record will be returned to the project manager.

Analytical Methods

The following list identifies the various chemical constituents and analytical methods which will be used for their quantification.

<u>Chemical Parameter</u>	<u>Method</u>
Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX)	EPA Method - 8260C

APPENDIX B

LABORATORY DOCUMENTATION

Test Report

eANALYTICS LABORATORY

December 14, 2014

Client: Fremont Environmental / Noble Energy
Project: Romero Angelina 1,2
Lab ID: 2622
Date Samples Received: 12/9/2014
Number of Samples: 5
Sample Condition: Samples arrived intact and in appropriate sample containers
Sample Temperature: Within acceptable range of 2-6° C, or as specified in EPA Method

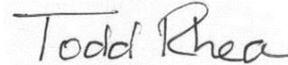
The quality control procedures associated with the requested analyses were satisfactorily passed before the samples were run.

Thank you for allowing eAnalytics Laboratory to provide laboratory services for you.

Sincerely,



Christopher Dieken
Quality Assurance Manager



Todd Rhea
Laboratory Manager

eAnalytics Laboratory

1767 Rocky Mountain Avenue Loveland CO 80538



eANALYTICS
LABORATORY

Client: Fremont Environmental / Noble Energy Lab ID: 2622

Project: Romero Angelina 1,2

Analysis: Volatile Organics Method: EPA8260

Sample Name	Benzene ug/L	Toluene ug/L	Ethyl- benzene ug/L	Total Xylenes ug/L	Date	Date	Lab ID
					Sampled	Analyzed	
MW3	< 1.0	< 1.0	< 1.0	< 1.0	12/09/14	12/12/14	2622 1
MW5	< 1.0	< 1.0	< 1.0	< 1.0	12/09/14	12/12/14	2622 2
MW6	< 1.0	< 1.0	< 1.0	< 1.0	12/09/14	12/12/14	2622 3
MW7	< 1.0	< 1.0	< 1.0	< 1.0	12/09/14	12/12/14	2622 4
MW8	< 1.0	< 1.0	< 1.0	< 1.0	12/09/14	12/12/14	2622 5

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LABORATORY

Client: Fremont Environmental / Noble Energy Lab ID: 2622
Project: Romero Angelina 1,2 Method: EPA8260

Sample Name	Dibromo- fluoromethane % Recovery	1,2 Dichloro- ethane-D4 % Recovery	Toluene-D8 % Recovery	Bromo- fluorobenzene % Recovery	Date Sampled	Date Analyzed	Lab ID
MW3	90	109	96	89	12/09/14	12/12/14	2622 1
MW5	86	93	95	88	12/09/14	12/12/14	2622 2
MW6	96	106	92	106	12/09/14	12/12/14	2622 3
MW7	96	107	106	107	12/09/14	12/12/14	2622 4
MW8	89	87	86	92	12/09/14	12/12/14	2622 5

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eANALYTICS
LABORATORY

Client: Fremont Environmental / Noble Energy Lab ID: 2622
 Project: Romero Angelina 1,2
 Analysis: Volatile Organics Method: EPA8260

Sample Name	Benzene % Rec	Toluene % Rec	Ethyl- benzene % Rec	Total Xylenes % Rec	Date Analyzed	Lab ID
Laboratory Control Sample (70-130%)	104	98	89	93	12/12/14	LCS 2622 1
Method Blank	< 1.0	< 1.0	< 1.0	< 1.0	12/12/14	MB 2622 1
	ug/L	ug/L	ug/L	ug/L		

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