

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

01/29/2015

Document Number:

674900271

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	215868	326101	Hughes, Jim	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 16695Name of Operator: CHEVRON MIDCONTINENT LPAddress: 1400 SMITH STREET - ROOM 44195City: HOUSTON State: TX Zip: 77002

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Pohl, April		april.pohl@chevron.com	
Labowskie, Steve		steve.labowskie@state.co.us	

Compliance Summary:QtrQtr: NWSW Sec: 36 Twp: 34.5N Range: 9W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/01/2014	674600585	PR	PR	SATISFACTORY	P		No
05/03/2012	661700294			SATISFACTORY	P		No
10/15/2009	200220236	PR	PR	SATISFACTORY			No
03/31/2009	200207645	CO	PR	SATISFACTORY			No
03/11/2009	200206461	PR	PR	SATISFACTORY			No
09/18/2008	200195573	PR	PR	SATISFACTORY			No
04/19/2006	200092864	PR	PR	SATISFACTORY		Pass	No
11/16/2004	200066057	PR	PR	SATISFACTORY		Pass	No
05/23/2002	200027820	PR	PR	SATISFACTORY		Pass	No
02/12/2001	200015163	PR	PR	SATISFACTORY		Pass	No
11/08/1999	200002880	PR	PR	SATISFACTORY		Pass	No
12/03/1996	500149680	PR	PR			Fail	Yes
11/13/1995	500149679	PR	PR				Yes

Inspector Comment:

On January 29, 2015 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Chevron Royce State #36-2. For the most recent field inspection report of this facility, please refer to document #674600585.

Related Facilities:

Inspector Name: Hughes, Jim

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
215868	WELL	PR	07/25/1993	GW	067-07473	ROYCE STATE 36-2	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Free standing sign near location entrance.		
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	Stock panel fencing around pumping unit.		
OTHER	SATISFACTORY	Stock panel/wind screen combo around gas powered generator and lube oil container.		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	1	SATISFACTORY			
Vertical Heated Separator	1	SATISFACTORY			

Inspector Name: Hughes, Jim

Gas Meter Run	1	SATISFACTORY		
Prime Mover	1	SATISFACTORY	Hydraulic fluid leak.	
Deadman # & Marked	4	SATISFACTORY		
Ancillary equipment	1	SATISFACTORY	Linear rod pump. Some stained soil and gravel at wellhead.	

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	37.247752,-107.810501

S/A/V:	SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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<u>Venting:</u>	
Yes/No	Comment

<u>Flaring:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Inspector Name: Hughes, Jim

Predrill

Location ID: 215868

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 215868 Type: WELL API Number: 067-07473 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Inspector Name: Hughes, Jim

DWR Receipt Num:	Owner Name:	GPS :	Lat _____ Long _____
Field Parameters:			
Sample Location: _____			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____		Wildlife Protection Devices (fired vessels): _____	

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	

1003a.	Debris removed? _____ CM _____	CA _____ CA Date _____
	Waste Material Onsite? _____ CM _____	CA _____ CA Date _____
	Unused or unneeded equipment onsite? _____ CM _____	CA _____ CA Date _____
	Pit, cellars, rat holes and other bores closed? _____ CM _____	CA _____ CA Date _____
	Guy line anchors removed? _____ CM _____	CA _____ CA Date _____
	Guy line anchors marked? _____ CM _____	CA _____ CA Date _____

1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____ Segregated soils have been replaced? _____	

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
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Non-Cropland

Top soil replaced _____	Recontoured _____	80% Revegetation _____
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1003 f. Weeds Noxious weeds? _____	Comment: _____
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Overall Interim Reclamation _____

Inspector Name: Hughes, Jim

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass	MHSP	Pass	Secondary containment for lube oil container.
Ditches	Pass	Culverts	Pass	MHSP	Pass	Valve can on load out line.
Berms	Pass					
Gravel	Pass	Compaction	Pass			
Rip Rap	Fail	Ditches	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: Location BMPs need attention. Southern edge of location has multiple areas that need repair. A rip rap run down has been incised with a new erosional channel. Wattles have been undercut and associated location berm is being eroded. An erosional feature has formed in the SE corner of the location.

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
674900272	Staining around well head	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3542202
674900273	Erosional channel next to rip rap run down	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3542203
674900274	Wattle and berm in need of repair	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3542204
674900275	Erosional channel on SE corner of location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3542205