

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:

01/29/2015

Document Number:

675201131

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 334825 | 334825 | CONKLIN, CURTIS | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|--------------------------------------|-----------------|
| WPX, Energy | | COGCCInspectionReports@wpxenergy.com | All Inspections |

Compliance Summary:QtrQtr: NWSE Sec: 5 Twp: 7S Range: 95W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-----------------------------------|-------------|-------------------------------------|
| 210977 | WELL | PR | 09/05/1998 | GW | 045-06735 | BATTLEMENT MESA PARTNERS GV 82-5 | PR | <input checked="" type="checkbox"/> |
| 211185 | WELL | PR | 12/21/1995 | GW | 045-06944 | CURFMAN W 15-5 | PR | <input checked="" type="checkbox"/> |
| 293561 | WELL | PR | 07/27/2008 | GW | 045-15041 | BATTLEMENT MESA PARTNERS PA 433-5 | PR | <input checked="" type="checkbox"/> |
| 293563 | WELL | PR | 11/19/2007 | GW | 045-15042 | BATTLEMENT MESA PARTNERS PA 434-5 | PR | <input checked="" type="checkbox"/> |
| 293564 | WELL | PR | 07/27/2008 | GW | 045-15043 | BATTLEMENT MESA PARTNERS PA 424-5 | PR | <input checked="" type="checkbox"/> |
| 293565 | WELL | PR | 07/27/2008 | GW | 045-15044 | BATTLEMENT MESA PARTNERS PA24-5 | PR | <input checked="" type="checkbox"/> |
| 301575 | WELL | PR | 04/16/2011 | GW | 045-18184 | BATTLEMENT MESA PA423-5 | PR | <input checked="" type="checkbox"/> |
| 301576 | WELL | PR | 12/18/2009 | GW | 045-18185 | BATTLEMENT MESA PA 524-5 | PR | <input checked="" type="checkbox"/> |
| 301577 | WELL | PR | 01/31/2010 | GW | 045-18186 | BATTLEMENT MESA PA 333-5 | PR | <input checked="" type="checkbox"/> |
| 301578 | WELL | PR | 02/17/2009 | GW | 045-18187 | BATTLEMENT MESA PA 13-5 | PR | <input checked="" type="checkbox"/> |
| 301579 | WELL | PR | 04/16/2011 | GW | 045-18188 | BATTLEMENT MESA PA 324-5 | PR | <input checked="" type="checkbox"/> |
| 301580 | WELL | PR | 04/16/2011 | GW | 045-18189 | BATTLEMENT MESA PA 323-5 | PR | <input checked="" type="checkbox"/> |

Inspector Name: CONKLIN, CURTIS

| | | | | | | | | |
|--------|------|----|------------|----|-----------|-----------------------------|----|-------------------------------------|
| 301581 | WELL | PR | 04/16/2011 | GW | 045-18190 | BATTLEMENT MESA PA 314-5 | PR | <input checked="" type="checkbox"/> |
| 301582 | WELL | PR | 04/16/2011 | GW | 045-18191 | BATTLEMENT MESA PA 23-5 | PR | <input checked="" type="checkbox"/> |
| 301583 | WELL | PR | 04/16/2011 | GW | 045-18192 | BATTLEMENT MESA PA 313-5 | PR | <input checked="" type="checkbox"/> |
| 301584 | WELL | PR | 01/31/2010 | GW | 045-18193 | BATTLEMENT MESA PA 14-5 | PR | <input checked="" type="checkbox"/> |
| 301585 | WELL | PR | 02/28/2010 | GW | 045-18194 | BATTLEMENT MESA PA 514-5 | PR | <input checked="" type="checkbox"/> |
| 301586 | WELL | PR | 04/16/2011 | GW | 045-18195 | BATTLEMENT MESA PA 34-5 | PR | <input checked="" type="checkbox"/> |
| 301587 | WELL | PR | 04/16/2011 | GW | 045-18196 | BATTLEMENT MESA PA 414-5 | PR | <input checked="" type="checkbox"/> |
| 301588 | WELL | PR | 01/31/2010 | GW | 045-18197 | BATTLEMENT MESA PA 413-5 | PR | <input checked="" type="checkbox"/> |
| 301589 | WELL | PR | 04/16/2011 | GW | 045-18198 | BATTLEMENT MESA PA 334-5 | PR | <input checked="" type="checkbox"/> |
| 301590 | WELL | PR | 04/16/2011 | GW | 045-18199 | BATTLEMENT MESA PA 33-5 | PR | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|--------|---------------------------------|---------|-------------------|------|
| Access | SATISFACTORY | | | |

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-------------------------|---------------------------------|---------|-------------------|---------|
| WELLHEAD | SATISFACTORY | | | |
| TANK LABELS/PLACARDS | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

| Fencing/: | | | | |
|------------------|------------------------------|-------------------------|--|------------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| LOCATION | ACTION REQUIRED | Wire fence in disrepair | Repair or remove to comply to COGCC rules. | 02/28/2015 |
| TANK BATTERY | SATISFACTORY | Wire panels | | |
| WELLHEAD | SATISFACTORY | Wire panels | | |
| SEPARATOR | SATISFACTORY | Wire panels | | |

| Equipment: | | | | | |
|-----------------------------|----|------------------------------|---|--|------------|
| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| Deadman # & Marked | 1 | ACTION REQUIRED | Deadman not marked. See attached photo. | Mark or remove to comply with COGCC rules. | 02/28/2015 |
| Emission Control Device | 1 | SATISFACTORY | | | |
| Plunger Lift | 20 | SATISFACTORY | 21 Plungers | | |
| Horizontal Heated Separator | 20 | SATISFACTORY | 22 separators | | |
| Bird Protectors | 12 | SATISFACTORY | | | |

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|----------|---|----------|-----------|--------|
| METHANOL | 1 | <50 BBLS | STEEL AST | , |

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

| Condition | Adequate |
|-----------|----------|
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |

Corrective Action: _____ Corrective Date: _____

Comment: _____

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|------------|---|----------|-----------|--------|
| CONDENSATE | 1 | 300 BBLS | STEEL AST | , |

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

| Condition | Adequate |
|-----------|----------|
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Inspector Name: CONKLIN, CURTIS

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|
| | | | | |

| | | | |
|-------------------|--|-----------------|--|
| Corrective Action | | Corrective Date | |
|-------------------|--|-----------------|--|

| | |
|---------|------------------------|
| Comment | Same as produced water |
|---------|------------------------|

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|----------------|---|----------|-----------|--------|
| PRODUCED WATER | 2 | 300 BBLS | STEEL AST | , |

| | | | |
|--------|--------------|----------|--|
| S/A/V: | SATISFACTORY | Comment: | |
|--------|--------------|----------|--|

| | | | |
|--------------------|--|------------------|--|
| Corrective Action: | | Corrective Date: | |
|--------------------|--|------------------|--|

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |

| | | | |
|-------------------|--|-----------------|--|
| Corrective Action | | Corrective Date | |
|-------------------|--|-----------------|--|

| | |
|---------|--|
| Comment | |
|---------|--|

Venting:

| | |
|--------|---------|
| Yes/No | Comment |
| | |

Flaring:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Predrill

Location ID: 334825

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 210977 Type: WELL API Number: 045-06735 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 211185 Type: WELL API Number: 045-06944 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 293561 Type: WELL API Number: 045-15041 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

| | | | | | | | | | |
|-----------------------|---------------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 293563 | Type: | WELL | API Number: | 045-15042 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ Plunger | | | | | | | | |
| Facility ID: | 293564 | Type: | WELL | API Number: | 045-15043 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ Plunger | | | | | | | | |
| Facility ID: | 293565 | Type: | WELL | API Number: | 045-15044 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ Plunger | | | | | | | | |
| Facility ID: | 301575 | Type: | WELL | API Number: | 045-18184 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ Plunger | | | | | | | | |
| Facility ID: | 301576 | Type: | WELL | API Number: | 045-18185 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ Plunger | | | | | | | | |
| Facility ID: | 301577 | Type: | WELL | API Number: | 045-18186 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ Plunger | | | | | | | | |
| Facility ID: | 301578 | Type: | WELL | API Number: | 045-18187 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ Plunger | | | | | | | | |
| Facility ID: | 301579 | Type: | WELL | API Number: | 045-18188 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ Plunger | | | | | | | | |
| Facility ID: | 301580 | Type: | WELL | API Number: | 045-18189 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ Plunger | | | | | | | | |
| Facility ID: | 301581 | Type: | WELL | API Number: | 045-18190 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ Plunger | | | | | | | | |
| Facility ID: | 301582 | Type: | WELL | API Number: | 045-18191 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ Plunger | | | | | | | | |
| Facility ID: | 301583 | Type: | WELL | API Number: | 045-18192 | Status: | PR | Insp. Status: | PR |

Producing Well

Comment: PR w/ Plunger

Facility ID: 301584 Type: WELL API Number: 045-18193 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 301585 Type: WELL API Number: 045-18194 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 301586 Type: WELL API Number: 045-18195 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 301587 Type: WELL API Number: 045-18196 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 301588 Type: WELL API Number: 045-18197 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 301589 Type: WELL API Number: 045-18198 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 301590 Type: WELL API Number: 045-18199 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Inspector Name: CONKLIN, CURTIS

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: CONKLIN, CURTIS

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | | | | | |
| Ditches | Pass | Gravel | | | | |
| Compaction | | Compaction | | | | |
| Retention Ponds | Pass | | | | | |

S/A/V: _____ Corrective Date: _____

Comment: **Some pooling on location.**

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 675201142 | GV 82-5 Pad | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3541359 |

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)